

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 05642 A

Approval Date: 03/07/2019
Expiration Date: 09/07/2020

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 08 Twp: 17N Rge: 12E County: CREEK
SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ SE FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 495 825

Lease Name: KIEFER UNIT Well No: 23-19 Well will be 1815 feet from nearest unit or lease boundary.
Operator Name: DEXXON INC Telephone: 9183219331; 9183219 OTC/OCC Number: 16835 0

DEXXON INC
PO BOX 348
KIEFER, OK 74041-0348

CHAD CARTLEDGE
13400 S. GARRETT STREET
SAPULPA OK 74066

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	GLENN	1503	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 39190
585827

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 1590 Ground Elevation: 770 Surface Casing: 0 Depth to base of Treatable Water-Bearing FM: 200

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 1500

H. CBL REQUIRED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: COFFEYVILLE/CHECKERB

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	11/21/2018 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH TO PROTECT SHALLOW SANDS; 2) PERFORATE EXISTING 7" CASING NO DEEPER THAN 100' BELOW BTW AND CIRCULATE CEMENT TO SURFACE; AND, 3) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4)(C)
CASING IN PLACE	1/25/2019 - G75 - 7" SET TO 1508'. OPERATOR WILL PERFORATE 7" CASING AT 300' AND CIRCULATE CEMENT TO SURFACE
HYDRAULIC FRACTURING	11/9/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 39190	1/25/2019 - G75 - (UNIT) 8-17N-12E EST KIEFER UNIT FOR GLNN
SPACING - 585827	1/25/2019 - G75 - AMD 39190 CHANGING OPERATOR TO DEXXON, INC.
SURFACE LOCATION	3/7/2019 - G75 - 495' FNL, 825' FWL SE4 8-17N-12E PER OPERATOR