API NUMBER: 073 26555 Α

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/26/2019 10/26/2020 **Expiration Date**

Multi Unit

Horizontal Hole Oil & Gas

Amend reason: BHL CHANGE, MOVE LATERAL LOCATION, UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	10	Twp:	15N	Rge:	9W	County:	KINGFISHER

SPOT LOCATION: NE SW SW SE FEET FROM QUARTER: SOUTH EAST FROM 2092 340

Lease Name: MCCARTHY 10_3-15N-9W Well No: 6НХ Well will be 340 feet from nearest unit or lease boundary.

DEVON ENERGY PRODUCTION CO LP Operator Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE

OKLAHOMA CITY. OK 73102-5015 LOIS JEAN MCCARTHY 115 PROVIDENCE ROAD

LAWRENCE KS 66049

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 1 9112 6 2 WOODFORD 10061 7 3 8 4 9 5 10 659640 Spacing Orders: Location Exception Orders: Increased Density Orders: 694267 696948 694266

Pending CD Numbers: Special Orders:

Total Depth: 19671 Depth to base of Treatable Water-Bearing FM: 410 Ground Elevation: 1168 Surface Casing: 1999

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36444 H. SEE MEMO Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 03 Twp 15N Rge 9W County KINGFISHER

Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 840

Depth of Deviation: 8600 Radius of Turn: 478

Direction: 8

Total Length: 10320

Measured Total Depth: 19671

True Vertical Depth: 10061

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 7/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 694266 7/1/2019 - GA8 - 3-15N-9W

X659640 MSNLC

4 WELLS

DEVON ENERGY PROD. CO., L.P.

4/8/2019

INCREASED DENSITY - 694267 7/1/2019 - GA8 - 10-15N-9W

X659640 MSNLC

4 WELLS

DEVON ENERGY PROD. CO., L.P.

4/8/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

INTERMEDIATE CASING 7/1/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 7/1/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901013 7/1/2019 - GA8 - (I.O.) 10 & 3-15N-9W

X659640 MSNLC, WDFD 10 & 3-15N-9W

X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' FROM ERNESTINE 3-A, MCCARTHY

10-3-15N-9W 3HX WELLS

COMPL. INT. (10-15N-9W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (3-15N-9W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

DEVON ENERGY PROD. CO., L.P.

REC 3/12/2019 (MILLER)

SPACING - 659640 7/1/2019 - GA8 - (640)(HOR) 10 & 3-15N-9W

EXT 652808 WDFD EST MSNLC

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

POE TO BHL (MSNLC) NCT 660' FB (COEXIST SP. ORDER #308002 MSSD)

SPACING - 696948 7/1/2019 - GA8 - (I.O.) 10 & 3-15N-9W

EST MULTIUNIT HORIZONTAL WELL X659640 MSNLC, WDFD 10 & 3-15N-9W

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 10-15N-9W 50% 3-15N-9W

DEVON ENERGY PROD. CO., L.P.

5/31/2019

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Crafton Tull

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: MCCARTHY 10_3-15N-9W

WELL NO. 6HX

GOOD DRILL SITE: YES

KINGFISHER COUNTY, STATE: OK

GROUND ELEVATION: 1168.40' GR. AT STAKE

SURFACE HOLE FOOTAGE: 2092' FEL - 340' FSL

SECTION: 10 TOWNSHIP: T15N RANGE: R9W

BOTTOM HOLE: 3-T15N-R9W,I.M. ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

TOPOGRAPHY & VEGETATION: LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

AT THE JCT. OF OKLAHOMA AVE & MAIN ST (E0890 RD) IN OKARCHE, GO W ON E0890 RD 8 MI TO N2740 RD. GO N 4 MI TO E0850 RD. GO W 1.4 MI. PAD IS ON N SIDE OF RD.

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. PLEASE CONTACT CRAFTON TULL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RIK-GPS.

NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



073-26555A

KINGFISHER COUNTY, OKLAHOMA

<u>2092' FEL - 340' FSL</u> **SECTION** <u>10</u> **TOWNSHIP** <u>15N</u> **RANGE** <u>9W</u> **I.M.**



GPS DATUM: NAD27 **LAT:** <u>35.78418545</u> IONG: -98.14305759 **STATE PLANE COORDINATES:**

ZONE: OK-NORTH NAD8: X: 1925968.2 Y: 285504.4

GPS DATUM: NAD83 LAT: <u>35.78422945</u> LONG: <u>-98.14339508</u>

BOTTOM HOLE DATA STATE PLANE COORDINATES: ZONE: OK-NORTH NAD27

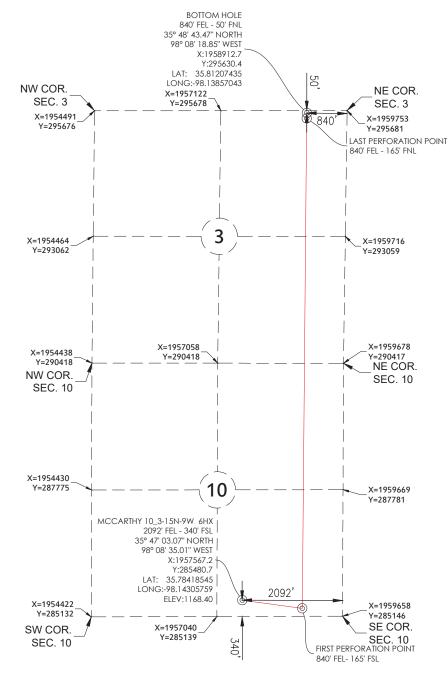
X: 1958912.7 Y: 295630.4 GPS DATUM: NAD27

LAT: <u>35.81207435</u> **LONG**: -98.13857043 STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD8 X:1927313.5 Y: 295654.1

GPS DATUM: NAD83 LAT: 35.81211762 LONG: <u>-98.13890829</u>

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.





GRAPHIC SCALE IN FEET 1000 500 0 1000

	REVISION	"MCC			
R1	BHL LOCATION	PART OF THE KINGFI	devon		
		SCALE: 1" = 1000' PLOT DATE: 06-19-2019	DRAWN BY:	JJ SHEET NO.:	1 OF 6