API NUMBER: 043 23706

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/01/2019
Expiration Date: 01/01/2021

PERMIT TO DRILL

					I LIXIVIII TO	DIXILL					
WELL LOCATION:	Sec: 35	Twp: 20N Rge	17W Co	ounty: DEW	EY						
SPOT LOCATION:	SW NW	SW		ER: FROM	SOUTH FROM	WEST					
			SECTION LINES:		885	179					
Lease Name: H	HOBART SWD			Well No:	1-35			Well will be	179 feet from neare	st unit or lease boundary.	
Operator Name:	S & S STAR	OPERATING LLC			Telephone:	4055296	5577		OTC/OCC Number:	23996 0	
S & S STAR OPERATING LLC PO BOX 249					MATT DAY AND PO BOX 1040				CHRISTINA DAY		
OKLAHOMA CITY, OK 731				9			SEILING		OK 7	3663	
1 C	(Permit V lame CHASE DOUGLAS	allo for Listed	Formations Only Deptl 4000 5800	,		6 7 8 9 10	Name		Dept	h	
Spacing Orders: No Spacing			Locati	Location Exception Orders:				Ir	Increased Density Orders:		
Pending CD Number	ers:							- S	pecial Orders:		
Total Depth: 68	300	Ground Elevation	: 1774	Surface	Casing: 120	)		Depth	to base of Treatable Wate	r-Bearing FM: 70	
Under Federal J	lurisdiction: N	lo		Fresh Water	r Supply Well Drill	led: No			Surface Water u	used to Drill: Yes	
PIT 1 INFORMATION					Approved Method for disposal of Drilling Fluids:						
Type of Pit System	n: CLOSED	Closed System Mea	ans Steel Pits								
Type of Mud System: WATER BASED									PERMIT NO: 19-36784		
Chlorides Max: 8000 Average: 5000  Is depth to top of ground water greater than 10ft below base of pit?  Within 1 mile of municipal water well?  N						H. CLOSED SYSTEM=STEEL PITS (REQUIRED - DEEP CREEK)					
Wellhead Protection											
		gically Sensitive Are	a.								
Category of Pit:											
Liner not required	d for Category	· С									

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: RUSH SPRINGS

Category Description

HYDRAULIC FRACTURING 6/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 6/24/2019 - G71 - N/A - DISPOSAL WELL