PI NUMBER: 109 22462	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date:	02/22/2019 08/22/2020	
rizontal Hole Oil & Gas			Expiration Date:	08/22/2020	
	PEF	RMIT TO DRILL			
WELL LOCATION: Sec: 09 Twp: 14N Rge: 4W	County: OKLAHOM	A			
	EET FROM QUARTER: FROM NOR				
	1280				
Lease Name: DAVIS LAKES 1404 09-10	Well No: 5BH		Well will be 1280 feet from nearest	unit or lease boundary.	
Operator REVOLUTION RESOURCES LLC Name:	Т	elephone: 4055345232	OTC/OCC Number:	24162 0	
REVOLUTION RESOURCES LLC		JOHN ELM	MER & DEBORAH LYNNE DAVIS	S TRUST	
14301 CALIBER DR STE 110			6890 N.W. 234TH ST.		
OKLAHOMA CITY, OK 7	3134-1016	EDMON	OK 73	003	
1 HUNTON 2 3 4 5	6635	6 7 8 9 10			
Spacing Orders: 20212	Location Exception Order	s:	Increased Density Orders:		
Pending CD Numbers:			Special Orders:		
Total Depth: 12280 Ground Elevation: 1120	Surface Casi	ng: 710	Depth to base of Treatable Water-f	Bearing FM: 660	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for c	lisposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Ste	el Pits				
Type of Mud System: WATER BASED				PERMIT NO: 19-3615	
Chlorides Max: 5000 Average: 2500	of pit? V	H. CLOSED SYSTEM	1=STEEL PITS PER OPERATOR REQUES		
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	οιριι? τ				
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					

HORIZONTAL HOLE 1

SPACING - 20212

OKLAHOMA Sec 09 Twp 14N Rge 4W County Spot Location of End Point: NF NF SE NW 1/4 Section Line: Feet From: NORTH 1470 Feet From: WEST 1/4 Section Line: 2525 Depth of Deviation: 6092 Radius of Turn: 572 Direction: 90 Total Length: 5288 Measured Total Depth: 12280 True Vertical Depth: 6665 End Point Location from Lease. Unit. or Property Line: 1470 Notes: Description Category HYDRAULIC FRACTURING 1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/22/2019 - G58 - (UNIT) 9 & W2; W2 E2; SE4 NE4; NE4 SE4 10-14N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN