API NUMBER: 051 24574 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/11/2019 Expiration Date: 08/11/2020

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

| WELL LOCATION: Sec: 27 Twp: 10N Rge: 7W                             | County: GRADY            |                      |  |                               |  |
|---|--------------------------|----------------------|--|-------------------------------|--|
|   | OM QUARTER: FROM NOR     |                      |  |                               |  |
| Lease Name: WILL ROGERS 1007 22-15                                  | Well No: 1MF             | 260                  | Well will be 260 feet from ne                    | arest unit or lease boundary. |  |
| Operator CAMINO NATURAL RESOURCES LLC                               |                          |                      |  | •                             |  |
| Name:   | ı                        | elephone: 7204052706 | OTC/OCC Numbe                                    | r: 24097 0                    |  |
| CAMINO NATURAL RESOURCES LLC  |                          | MALIBU               | 05.111.150                                       |                               |  |
| 1401 17TH ST STE 1000   |                          |                      | MAURICE MILLER                                   |                               |  |
| DENVER, CO 80202-1247   |                          |                      | ROORIDGE   |                               |  |
|   |                          | CHICK                | ASHA OK  | 73018                         |  |
| Formation(s) (Permit Valid for Listed Formation                     | ns Only):                |                      |  |                               |  |
| Name  | Depth                    | Name                 | D  | epth                          |  |
| 1 MISSISSIPPI LIME  | 10400                    | 6                    |  |                               |  |
| 2 MISSISSIPPIAN   | 10915                    | 7                    |  |                               |  |
| 3 4   |                          | 8<br>9               |  |                               |  |
| 5   |                          | 10                   |  |                               |  |
|   |                          | .0                   |  |                               |  |
| Spacing Orders: 664890<br>107705                                    | Location Exception Order | rs:                  | Increased Density Order                          | rs:                           |  |
| Pending CD Numbers: 201806876                                       |                          |                      | Special Orders:                                  |                               |  |
| 201806877   |                          |                      |  |                               |  |
| 201900918   |                          |                      |  |                               |  |
| Total Depth: 18519 Ground Elevation: 1322                           | Surface Casi             | ing: 1500            | Depth to base of Treatable W                     | ater-Bearing FM: 280          |  |
| Under Federal Jurisdiction: No                                      | Fresh Water Supp         | oly Well Drilled: No | Surface Wa                                       | er used to Drill: Yes         |  |
| PIT 1 INFORMATION   | Арр                      |                      | approved Method for disposal of Drilling Fluids: |                               |  |
| Type of Pit System: CLOSED Closed System Means Steel Pits           | <b>.</b>                 |                      |  |                               |  |
| Type of Mud System: WATER BASED                                     |                          | D. One time land a   | application (REQUIRES PERMIT)                    | PERMIT NO: 19-36210           |  |
| Chlorides Max: 5000 Average: 3000                                   |                          | H. SEE MEMO          |  |                               |  |
| Is depth to top of ground water greater than 10ft below base of pit | ? Y                      |                      |  |                               |  |
| Within 1 mile of municipal water well? N                            |                          |                      |  |                               |  |
| Wellhead Protection Area? N   |                          |                      |  |                               |  |
| Pit is located in a Hydrologically Sensitive Area.                  |                          |                      |  |                               |  |
| Category of Pit: C  |                          |                      |  |                               |  |

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

County Sec. 15 Twp 10N Rge 7W **GRADY** SE Spot Location of End Point: SW NE ΝE Feet From: SOUTH 1/4 Section Line: 2140 EAST Feet From: 1/4 Section Line: 380

Depth of Deviation: 10400 Radius of Turn: 554

Direction: 359

Total Length: 7249

Measured Total Depth: 18519

True Vertical Depth: 11135

End Point Location from Lease,
Unit, or Property Line: 380

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 2/4/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/4/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201806876 2/8/2019 - G58 - (I.O.) 22 & 15-10N-7W

EST MULTIUNIT HORIZONTAL WELL

X664890 MSSP, OTHERS X107705 MSSLM, OTHER

XOTHER 50% 22-10N-7W 50% 15-10N-7W NO OP. NAMED

REC 9/17/2018 (P. PORTER)

PENDING CD - 201806877 2/8/2019 - G58 - (I.O.) 22 & 15-10N-7W

X664890 MSSP, OTHERS X107705 MSSLM, OTHER

**XOTHER** 

COMPL. INT. 22-10N-7W NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. 15-10N-7W NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC 9/17/2018 (P. PORTER)

PENDING CD - 201900918 2/11/2019 - G58 - 15-10N-7W

X107705 MSSLM

1 WELL

NO OP. NAMED HEARING 2/26/2019

SPACING - 107705 2/8/2019 - G58 - (640) 15 & 22-10N-7W

**EXT OTHERS** 

EXT 98732 MSSLM, CSTR, (VAC SEC 22 BY 664890) OTHERS

SPACING - 664890 2/8/2019 - G58 - (640)(HOR) 22-10N-7W

VAC 107705 CSTR, MSSLM, OTHER

EST MSSP, OTHERS COMPL. INT. NLT 660' FB

