API NUMBER: 133 25337

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/11/2019
Expiration Date: 08/11/2020

PERMIT TO DRILL

/ELL LOCATION: Sec		e: 8E County: SEM					
POT LOCATION: S2	! NW NE SE	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM	WEST			
			2160	1650			
Lease Name: EAST	T CROMWELL UNIT	Well No:	1901A		Well will be	1650 feet from nearest unit or lease boundary	
Operator Contains	OOK KELLY OIL LLC		Telephone: 4	4052755400		OTC/OCC Number: 23197 0	
COOK KELLY				SUSIE FI	SHER C/O S	SHIRLEY PHILLIPS	
2401 N HARR			3116 CEL		-		
SHAWNEE,	Oł	X 74804-3148		NOLYNN'		TN 37135	
2 3 4 5	MWELL 00	3402		6 7 8 9 10			
pacing Orders: 60499 Location Exception			Orders:		Ir —	ncreased Density Orders:	
ending CD Numbers:					S	pecial Orders:	
Total Depth: 3575	Ground Elevation	on: 997 Surface	Casing: 250		Depth	to base of Treatable Water-Bearing FM: 200	
Under Federal Jurisc	diction: No	Fresh Wate	r Supply Well Drilled	d: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION			А	Approved Method for disposal of Drilling Fluids:			
Гуре of Pit System: О Гуре of Mud System:			ı	A. Evaporation/dewa	iter and backfillin	ng of reserve pit.	
Chlorides Max: 8000	-		_				
	nd water greater than 10ft be	low base of pit? Y					
Nithin 1 mile of munici Nellhead Protection A							
	rea? N a Hydrologically Sensitive A	rea					
Category of Pit: 2	. a yarorogrouny densitive A						
iner not required for	r Category: 2						

Notes:

Pit Location is NON HSA
Pit Location Formation:

NELLIE BLY/HOGSHOOTE

Category Description

HYDRAULIC FRACTURING 2/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 60499 2/8/2019 - GA8 - (UNIT) N2 & SW4 & W2 SE4 & W2 E2 SE4 3-10N-8E

EST EAST CROMWELL UNIT FOR THE CMWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.