API NUMBER: 047 25166 B	OIL & GAS OKLAHO	CORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000	Approval Date: Expiration Date:	09/05/2018 03/05/2019	
lorizontal Hole Oil & Gas	((Rule 165:10-3-1)			
nend reason: CHANGE SURFACE LOCATION & GROUND EVATION	AME	ND PERMIT TO DRILL			
WELL LOCATION: Sec: 29 Twp: 22N Rge: 5W	County: GARFI	ELD			
SPOT LOCATION: SE SE SW SW		SOUTH FROM WEST			
	SECTION LINES:				
		233 1000			
Lease Name: REMINGTON 2205	Well No:	1MOH-32	Well will be 233 feet from nearest	unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054788770; 4054264	OTC/OCC Number:	16896 0	
CHAPARRAL ENERGY LLC					
701 CEDAR LAKE BLVD			DEAN HEDGES & LYNETTE HEDGES		
OKLAHOMA CITY, OK	73114-7800	2820 PION	IEER TRAIL		
		ENID	OK 73	701	
2 3 4 5		7 8 9 10			
Spacing Orders: 684450	Location Exception O	orders: 687269	Increased Density Orders:		
Pending CD Numbers:			Special Orders:		
Total Depth: 12000 Ground Elevation: 114	5 Surface C	asing: 620	Depth to base of Treatable Water-E	earing FM: 370	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water use	ed to Drill: Yes	
PIT 1 INFORMATION		Approved Method for di	isposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means St	eel Pits				
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35235		
Chlorides Max: 8000 Average: 5000		H. CLOSED SYSTEM	=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below bas	e of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C					
Pit is located in a Hydrologically Sensitive Area.					

HORIZONTAL HOLE 1

Sec 32 Twp 22N Rge 5W Cour Spot Location of End Point: SW SE SW Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 5804 Radius of Turn: 800 Direction: 185 Total Length: 4939	
Measured Total Depth: 12000	
True Vertical Depth: 6430	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
BOTTOM-HOLE LOCATION	12/10/2018 - G75 - 165' FSL, 750' FWL SW4 32-22N-5W PER REVISED STAKING PLAT
HYDRAULIC FRACTURING	9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 687269	12/10/2018 - G75 - (I.O.) 32-22N-5W X684450 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL CHAPARRAL ENERGY, L.L.C. 11-28-2018
SPACING - 684450	12/10/2018 - G75 - (640)(HOR) 32-22N-5W EXT 673126 MSSP POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 117052 MSSLM & ORDER # 229710 MNNG SE4)

