API NUMBER: 073 26936

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/10/2022
Expiration Date:	04/10/2024

Horizontal Hole Oil & Gas

NOTES:

PERMIT TO DRILL

WELL LOCATION:	Section	on: 02	Т	ownship:	16N R	ange: 6W	County:	KING	GFISHER						
SPOT LOCATION:	SW	SW	SE	SW	FEET FROM QU	JARTER: FRO	™ SOUTH	FR	OM WEST						
					SECTIO	N LINES:	236		1475						
Lease Name:	YOUNG	11-16-6				Well	No: 2HO			W	ell will be	236	feet from nearest unit	or lease	boundary.
Operator Name:	BCE-MA	CH III LLO	C			Teleph	one: 4052528	3100					OTC/OCC Num	nber:	24485 0
BCE-MACH II	II LLC								JANET E. YOU	JNG 19	97 REV	OCAE	BLE LOVING TRUS	ST	
14201 WIRELESS WAY STE 300							18656 E. 730 F	RD							
OKLAHOMA CITY, OK 73134-2521					DOVER				OK 73734						
								╛							
Formation(s)	(Permi	t Valid f	or Lis	ted For	mations On	ly):									
Name				Code	•	Dept	h	1							
1 OSWEGO				4040	SWG	6506									
Spacing Orders:	727239					Location E	xception Orde	rs:	No Exception	ns	_	Ind	creased Density Orders:	No [Density
Pending CD Number	ers: 202	2203752				Workin	ng interest own	ers' n	otified: ***				Special Orders:	No S	Special
	202	203754													
Total Depth: 1	1975	Gro	ound Ele	evation:	1092	Surfa	ce Casing	41	0		Depth t	o base o	of Treatable Water-Beari	ng FM:	160
Lladas	Fadaral III	-iditi	Na					ı	Ammanad Mathad	fau diama	and of Duilli	la a Flui	da.		
Fresh Water	Federal Ju Supply W							Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38601							
Surface Water used to Drill: Yes			H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR												
									(3.7.7)			REQUE			-
PIT 1 INFOR	MATION	l							Catego	ory of Pit	: C				
Type of I	Pit System	: CLOSE	D Clo	sed Syste	em Means Steel	Pits			Liner not required	for Cate	gory: C				
Type of Mi			R BASE	D				Pit Location is: NON HSA							
Chlorides Max: 50									Pit Location Fo	ormation	: SALT PI	LAINS			
	-		-		below base of p	it? Y									
Within 1 r	mile of mun														
Pit is not lo	Wellhead ocated in a														
Fit <u>is not</u> it	ocaleu III a	nyurologi	cally Se	IISIIIVE AI	ea. 										
HORIZONTAL	HOLE 1														
Section: 11	Tow	nship:	16N	Ra	ange: 6W	Meri	dian: IM			T	otal Lenç	gth: 1	1625		
	С	ounty:	KING	FISHE	R				Meas	sured T	otal Dep	th: 1	1975		
Spot Location	n of End	Point:	С	SE	SE	SW			Tr	ue Vert	ical Dep	th: 6	625		
	Feet	From:	sou	ГН	1/4 Secti	on Line:	330		End D	oint I o	cation fro	nm			
		From:			1/4 Section				Lease,Uni				30		
I															

Category	Description
HYDRAULIC FRACTURING	[9/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 2022-003752	[9/23/2022 - GC2] - 11-16N-6W X727239 OSWG 1 WELL NO OP NAMED REC. 10/3/2022 (P. PORTER)
PENDING CD - 2022-003754	[9/23/2022 - GC2] - (I.O.) 11-16N-6W X727239 OSWG COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 1650' FWL NO OP NAMED REC 10/3/2022 (P. PORTER)
SPACING - 727239	[9/23/2022 - GC2] - (640)(HOR) 11-16N-6W VAC 60995 OSWG W2 11-16N-6W EXT 654841 OSWG, OTHER COMPL. INT. NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)