| API NUMBER:     | 073 26937 | OKLAHOMA CORPORATION COMMISSION<br>OIL & GAS CONSERVATION DIVISION<br>P.O. BOX 52000<br>OKLAHOMA CITY, OK 73152-2000 |
|-----------------|-----------|--|
| Horizontal Hole | Oil & Gas | (Rule 165:10-3-1)  |
|                 |           | PERMIT TO DRILL  |

| SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH   |   |
|--|---|
| SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH   | FROM EAST   |
| SECTION LINES: 179   | 1689  |
| Lease Name: LANPHEAR 11-15-6 Well No: 2MH  | Well will be 179 feet from nearest unit or lease boundary.  |
|  |   |
| Operator Name: BCE-MACH III LLC Telephone: 4052528   | 100 OTC/OCC Number: 24485 0   |
| BCE-MACH III LLC   | WAYLAN SCOTT LANPHEAR   |
| 14201 WIRELESS WAY STE 300   | 4905 EASTMAN DR   |
|  |   |
| OKLAHOMA CITY, OK 73134-2521   | OKLAHOMA CITY OK 73122  |
|  |   |
|  | ]   |
| Formation(s) (Permit Valid for Listed Formations Only):  |   |
| Name Code Depth  |   |
| 1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7287   |   |
| Spacing Orders: 675735 Location Exception Order  | s: No Exceptions Increased Density Orders: No Density   |
| Pending CD Numbers: 202203554 Working interest owner   | ars' notified: *** Special Orders: No Special   |
| 202203555  |   |
|  | 240 Don't to base of Treatable Water Bearing EM: 00   |
| Total Depth:   13022   Ground Elevation:   1183   Surface Casing:  | 340   Depth to base of Treatable Water-Bearing FM:   90   |
| Under Federal Jurisdiction: No   | Approved Method for disposal of Drilling Fluids:  |
| Fresh Water Supply Well Drilled: No  | D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38575  |
| Surface Water used to Drill: Yes   | H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR  |
|  | REQUEST   |
| PIT 1 INFORMATION  | Category of Pit: C  |
|  |   |
| Type of Pit System: CLOSED Closed System Means Steel Pits  | Liner not required for Category: C  |
| Type of Pit System: CLOSED Closed System Means Steel Pits<br>Type of Mud System: WATER BASED   | Liner not required for Category: C<br>Pit Location is: NON HSA  |
|  |   |
| Type of Mud System: WATER BASED  | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000   | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y   | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y<br>Within 1 mile of municipal water well? N   | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y<br>Within 1 mile of municipal water well? N<br>Wellhead Protection Area? N  | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y<br>Within 1 mile of municipal water well? N<br>Wellhead Protection Area? N  | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not   Iocated in a Hydrologically Sensitive Area.   | Pit Location is: NON HSA  |
| Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not   Iocated in a Hydrologically Sensitive Area.   | Pit Location is: NON HSA<br>Pit Location Formation: bison   |
| Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not located in a Hydrologically Sensitive Area.   HORIZONTAL HOLE 1   Section: 11 Township: 15N Range: 6W Meridian: IM  | Pit Location is: NON HSA<br>Pit Location Formation: bison<br>Total Length: 5000   |
| Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not   Iocated in a Hydrologically Sensitive Area.   HORIZONTAL HOLE 1   Section: 11   Township: 15N   Range: 6W   Meridian: IM   County: KINGFISHER                                       | Pit Location is: NON HSA<br>Pit Location Formation: bison<br>Total Length: 5000<br>Measured Total Depth: 13022<br>True Vertical Depth: 7672 |
| Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not   Iocated in a Hydrologically Sensitive Area.   HORIZONTAL HOLE 1   Section: 11   Township: 15N   Range: 6W   Meridian: IM   County: KINGFISHER   Spot Location of End Point: NE   NW | Pit Location is: NON HSA<br>Pit Location Formation: bison<br>Total Length: 5000<br>Measured Total Depth: 13022                              |

Approval Date:

Expiration Date:

10/10/2022 04/10/2024

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category                 | Description  |
|--------------------------|--|
| HYDRAULIC FRACTURING     | [9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  |
|                          | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF<br>HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING<br>WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE<br>TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE<br>HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN<br>PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE<br>INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                          | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT<br>LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.<br>FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:<br>OCCEWEB.COM/OG/OGFORMS.HTML; AND,  |
|                          | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS<br>TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC<br>FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| PENDING CD - 2022-003554 | [9/26/2022 - GC2] - 11-15N-6W<br>X675735 MSNLC<br>1 WELL<br>NO OP NAMED<br>REC. 10/4/2022 (MILLER)   |
| PENDING CD - 2022-003555 | [9/26/2022 - GC2] - (I.O.) 11-15N-6W<br>X675735 MSNLC<br>COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1320' FEL<br>NO OP NAMED<br>REC. 10/4/2022 (MILLER)   |
| SPACING - 675735         | [9/26/2022 - GC2] - (640)(HOR) 11-15N-6W<br>EXT 656904 MSNLC, OTHERS<br>COMPL. INT. NLT 660' FB<br>(COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-<br>HORIZONTAL SPACING UNITS)   |