API NUMBER: 049 25338

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/18/2021

Expiration Date: 12/18/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 09	Township: 3N	Range: 4W	County: G	ARVIN			
SPOT LOCATION:	SE NE NE	NE	FEET FROM QUARTER: FRO	M NORTH	FROM EAST			
			SECTION LINES:	537	274			
Lease Name:	P. TINSLEY 0304		Well	No: 1-10-15SX	(H	Well will be	274 feet from nearest unit or lea	se boundary.
Operator Name:	MARATHON OIL COM	IPANY	Telepho	one: 866662237	78		OTC/OCC Number:	1363 0
MARATHON	OIL COMPANY				THE ANETTE AN	ID GARY BA	AILEY TRUST, ANETTE BAIL	ΞΥ
5555 SAN FE	ELIPE ST				P.O. BOX 431			
HOUSTON,		TX 7	7056		SUN CITY		CA 92586	
					0014 0111		OA 32300	
Formation(s)	(Permit Valid for	Listed Forma	tions Only):					
Name		Code	Depth	ı				
1 GODDARD		401GDRI	D 11651					
Spacing Orders:	710098		Location E:	xception Orders:	: 710919		Increased Density Orders: No E	ensity Orders
	710921				718763			
Pending CD Numb	pers: No Pending			g interest owners	s' notified: ***		Special Orders: No S	pecial Orders
Total Depth: 2	23418 Ground	d Elevation: 1138	Surfac	e Casing:	1500	Depth t	to base of Treatable Water-Bearing FM:	300
			Currac	o Guomigi		<u> </u>	Deep surface casing has	1
Hadas	- Fadaral luriadistica. N				Ammented Method for d	diamagn of Duill		П
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					Approved Method for disposal of Drilling Fluids:			
Surface	ce Water used to Drill: Ye	es			H. (Other)		SEE MEMO	
					G. Haul to recycling/re-u	se facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 O	der No: 672339
DIT 1 INFOR	PMATION				Category	of Pit- C		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Category of Pit: C Liner not required for Category: C			
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER			
Chlorides Max: 5000 Average: 3000					Pit Location	UII IS. DED AC		
		ASED			Pit Location Forma			
Is depth to			w base of pit? Y					
	000 Average: 3000	ater than 10ft belo	w base of pit? Y					
	000 Average: 3000 top of ground water grea	ater than 10ft belo	w base of pit? Y					
Within 1	000 Average: 3000 top of ground water grea mile of municipal water w	ater than 10ft belo vell? N rea? N	w base of pit? Y					
Within 1	000 Average: 3000 o top of ground water grea mile of municipal water w Wellhead Protection Ar located in a Hydrologically	ater than 10ft belo vell? N rea? N	w base of pit? Y			ation: DUNCA		
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MULTI UNIT HOLE 1

Section: 15 Township: 3N Range: 4W Meridian: IM Total Length: 10333

County: GARVIN Measured Total Depth: 23418

Spot Location of End Point: SW SE SE SW True Vertical Depth: 11670

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 1500 Lease,Unit, or Property Line: 50

 Additional Surface Owner(s)
 Address
 City, State, Zip

 KIMRA MUSSER
 2530 HARTFORD ST.
 SAN DIEGO, CA 92110

 TAMRA HUNTLEY
 17998 GLEN MEADOWS LN
 SALINAS, CA 93907

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/17/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 710919	[6/18/2021 - G56] - (I.O.) 5 & 10-3N-4W X710098 GDRD COMPL INT (10-3N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (15-3N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL MARATHON OIL CO 4/23/2020
LOCATION EXCEPTION - 718763	[6/18/2021 - G56] - EXTENSION OF TIME FOR ORDER # 710919
МЕМО	[6/17/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 710098	[6/18/2021 - G56] - (640)(HOR) 10 & 15-3N-4W EST GDRD COMPL INT NLT 330' FB
SPACING - 710921	[6/18/2021 - G56] - (I.O.) 10 & 15-3N-4W EST MULTIUNIT HORIZONTAL WELL

X710098 GDRD 50% 10-3N-4W 50% 15-3N-4W MARATHON OIL CO

4/23/2020

