API NUMBER: 141 20530

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/18/2021

Expiration Date: 12/18/2022

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Section: 01 Town	ship: 3S Range:	: 18W County:	TILLMAN			
SPOT LOCATION: SE SW NW S	E FEET FROM QUARTER:	FROM SOUTH	FROM EAST			
	SECTION LINES:	1609	2301			
			2001			
Lease Name: 1ST STREET FARM		Well No: 1		Well will be	330 feet from nearest un	it or lease boundary.
Operator Name: AC OPERATING COMPANY I	LC T	elephone: 7138819	030		OTC/OCC Nui	mber: 23061 0
AC OPERATING COMPANY LLC	NICHOLS FARMS	SINC				
952 ECHO LN STE 390	PO BOX 1096					
HOUSTON, TX 77024-2851				,	OV 70404	
TIOOSTON,	X 77024-2031		OKLAHOMA CITY		OK 73101	
Formation(s) (Permit Valid for Listed	Formations Only):					
					•	<b>5</b> 4
		Depth	Name		Code	Depth
		3010	6 VIOLA		202VIOL	4980
		3930	7 SIMPSON		202SMPS	5070
		4750	8 BROMIDE UP		202BRMDU	5160
		4800	9 MCLISH 10 ARBUCKLE		202MCLS 169ABCK	5300 5512
	203SLVN	4930	10 ARBUCKLE		TOYABUN	
Spacing Orders: No Spacing	Loca	ation Exception Order	S: No Exceptions		Increased Density Orders	No Density Orders
Pending CD Numbers: No Pending Working in		Vorking interest owne	wners' notified: ***		Special Orders: No Special Orders	
Total Depth: 6000 Ground Elevation: 1194 Surface Casing: 235 Depth to base of					base of Treatable Water-Bear	ring FM: 100
Under Federal Jurisdiction: No			Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37667			
Surface Water used to Dilli. Tes			H. (Other)		LOSED SYSTEM=STEEL PIT REEK)	rs (required - suttle
PIT 1 INFORMATION			Category o	of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C			
Type of Mud System: WATER BASED			Pit Location is: BED AQUIFER			
Chlorides Max: 5000 Average: 3000			Pit Location Formation: GARBER			
Is depth to top of ground water greater than	10ft below base of pit? Y					
Within 1 mile of municipal water well? N						

NOTES:

Pit

Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Category	Description
HYDRAULIC FRACTURING	[5/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[6/18/2021 - GC2] - FORMATIONS UNSPACED - 160 ACRE LEASE SE4

