	027	20476	
API NUMBER:	037	29476	

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/27/2021 Expiration Date: 10/27/2022

PERMIT TO DRILL

WELL LOCATION:	Section: 29	Township: 15N R	ange: 9E	County: C	REEK		
SPOT LOCATION:	SW NE SE	NE FEET FROM QU	JARTER: FROM	NORTH	FROM EAST		
		SECTIO	N LINES:	1658	475		
Lease Name:	VANORSDOL		Well No	: 3		Well will be 3	38 feet from nearest unit or lease boundary.
Operator Name:	WFD OIL CORPORATIO	N	Telephone	: 40571531;	30		OTC/OCC Number: 17501 0
WFD OIL CO	RPORATION				FRANKLIN GENE	E AND SHAROI	N KAY VANORSDOL
16800 CONIF	ER LN				34140 W 281ST \$	SOUTH	
EDMOND,		OK 73012-061	19		BRISTOW		OK 74010
Formation(s)	(Permit Valid for Lis	sted Formations On	v):				
Name		Code	Depth				
1 TRUE LAYT	ON	405LYTNT	1250				
2 SKINNER		404SKNR	2300				
3 RED FORK		404RDFK	2500				
Spacing Orders:	264812		Location Exce	ption Orders:	No Exceptions		Increased Density Orders: No Density Orders
Pending CD Numbe	ers: 202100479		Working in	terest owner	s' notified: ***		Special Orders: No Special Orders
Total Depth: 2	550 Ground El	evation: 802	Surface	Casing:	390	Depth to ba	ase of Treatable Water-Bearing FM: 280
Under	Federal Jurisdiction: No				Approved Method for a	disposal of Drilling	Fluids:
Fresh Water Supply Well Drilled: No			A. Evaporation/dewater and backfilling of reserve pit.				
Surface	Water used to Drill: No						
PIT 1 INFOR	MATION				Category	of Pit: 4	
Type of Pit System: ON SITE			Liner not required for Category: 4				
Type of M	ud System: AIR					on is: BED AQUIF ation: BARNSDAL	
	Is depth to top of ground water greater than 10ft below base of pit? Y		Mud System Change to 1000).	Water-Based or Oil	-Based Mud Requires an Amended Intent (Form		
Is depth to	top of ground water greater						
	top of ground water greater						
		? N					

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[3/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202100479	[4/27/2021 - G56] - SE4 NE4 29-15N-9E X264812 SKNR 1 WELL NO OP NAMED REC 4/19/2021 (DENTON)
SPACING - 264812	[3/17/2021 - G56] - (40) N2 NW4, NE4 29-15N-9E EST LYTNT, SKNR, RDFK, OTHERS
SURFACE CASING	[3/17/2021 - GC2] - MIN. 390' PER ORDER 82644

