API NUMBER:	073 27008	

Horizontal Hole

Oil & Gas

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/04/2023 Expiration Date: 11/04/2024

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

WELL LOCATION: Section: 29 Township: 18N Range: 9W County:	KINGFISHER
SPOT LOCATION: NW NE NE FEET FROM QUARTER: FROM NORTH	
SECTION LINES: 197	1175
Lease Name: BENJAMIN 18-09-29 Well No: 2MH	Well will be 197 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH III LLC Telephone: 405252	B100 OTC/OCC Number: 24485 0
BCE-MACH III LLC	HUMBURG PROPERTY MANAGEMENT CO, I, LLC
14201 WIRELESS WAY STE 300	1100 SOUTH HOMER
OKLAHOMA CITY, OK 73134-2521	MIDLAND MI 48640
]
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 8340	
Spacing Orders: 689107 Location Exception Order	Increased Density Orders: No Density
Pending CD Numbers: 202301188 Working interest own	ners' notified: DNA Special Orders: No Special
202301186	
Total Depth: 13810 Ground Elevation: 1224 Surface Casing	590 Depth to base of Treatable Water-Bearing FM: 340
-	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-39022
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR
	REQUEST
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 8000 Average: 5000	Pit Location Formation: FLOWERPOT
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
Section: 29 Township: 18N Range: 9W Meridian: IM	Total Length: 5000
County: KINGFISHER	Measured Total Depth: 13810
Spot Location of End Point: W2 SW SE SE	True Vertical Depth: 8460
Feet From: SOUTH 1/4 Section Line: 330	End Point Location from
Feet From: EAST 1/4 Section Line: 1260	Lease, Unit, or Property Line: 330

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[5/2/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202301186	[5/4/2023 - G56] - (I.O.) 29-18N-9W X689107 MSNLC COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 660' FEL NO OP NAMED REC 4/24/2023 (BEESE)
PENDING CD - 202301188	[5/4/2023 - G56] - 29-18N-9W X689107 MSNLC 1 WELL NO OP NAMED REC 4/24/2023 (BEESE)
SPACING - 689107	[5/4/2023 - G56] - (640)(HOR) 29-18N-9W EXT OTHER EXT 653723 MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP # 127036 MNNG, MSSSD)