API NUMBER: 019 25287 В

Oil & Gas

Horizontal Hole

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000

OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 05/04/2023 11/04/2024 Expiration Date:

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 32	Township: 35	Range:	2E C	County: C	ARTER					
SPOT LOCATION:	NW SW SE	SE	FEET FROM QUARTER:	FROM (SOUTH	FROM	EAST				
			SECTION LINES:	4	120		1250				
Lease Name:	GARDEN			Well No: 1	1-32H			Well will be	420	feet from nearest unit	or lease boundary.
Operator Name:	XTO ENERGY INC		Те	lephone: 4	405319320	0; 81788	52283			OTC/OCC Num	ber: 21003 0
XTO ENERG	Y INC					DO	NALD & MAR	Y MOSS			
22777 SPRINGWOODS VILLAGE PKWY						622	9 REFINERY	RD.			
SPRING, TX 77389-1425						ARI	OMORE			OK 73401	
							_				
F ('(-)	(Daniel 1) (all dan	Listed France	· (' O-l-)								
Formation(s)	(Permit Valid for		ations Only):								
Name		Code		epth							
1 SYCAMORE 2 WOODFOR		352SCM 319WDF		172 700							
2 WOODFOR Spacing Orders:	359848	319000									N. D. V
Spacing Orders.	112621		Locati	on Exception	on Orders:	70520			Inc	creased Density Orders:	No Density
						7340	1				
Pending CD Number	ers: No Pendin	g	W	orking inter	est owners	' notified	DNA			Special Orders:	No Special
Total Depth: 1	4430 Ground	d Elevation: 733	Su	rface Ca	asing: '	1126	IP	Depth to	base o	of Treatable Water-Bearing	ng FM: 620
Under	Federal Jurisdiction: N	lo				Appro	ved Method for o	disposal of Drilli	ng Flui	ds:	
Fresh Water	r Supply Well Drilled: N	lo				<u> </u>		•			
	e Water used to Drill: N	lo									
Surface											
Surface	HOLE 1										
	HOLE 1 Township: 35	S Rang	ge: 2E N	eridian:	IM			Total Leng	th: 4	426	
HORIZONTAL		·	ge: 2E M	eridian:	IM		Measure	_			
HORIZONTAL Section: 32	Township: 35	ARTER	ge: 2E M	eridian:	IM			ed Total Dept	h: 1	4430	
HORIZONTAL Section: 32	Township: 35	ARTER E NE			IM		True	_	h: 1 h: 9	4430	

NOTES:

Category	Description
HYDRAULIC FRACTURING	5/4/2023 - G56 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 705267	5/4/2023 - G56 - (F.O.) 32-3S-2E X112621 SCMR SHL 420' FSL, 1250' FEL ENTRY 209' FSL, 1651' FEL EXIT 210' FSL, 1652' FEL XTO ENERGY INC. 11/18/2019
LOCATION EXCEPTION - 734011	[5/4/2023 - G56] - (F.O.) 32-3S-2E X359848 WDFD SHL 420' FSL, 1250' FEL COMPL INT (FIRST PERF) 410' FSL, 1657' FEL COMPL INT (LAST PERF) 319' FNL, 1638' FEL XTO ENERGY INC. 5/2/2023
SPACING - 112621	3/27/2019 - G56 - (640) 32-3S-2E EST SCMR, OTHERS
SPACING - 359848	3/27/2019 - G56 - (640) 32-3S-2E EXT 359090 WDFD