

API NUMBER: 085 21317 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/02/2020

Expiration Date: 01/02/2022

Multi Unit Oil & Gas

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 21 Township: 6S Range: 1W County: LOVE

SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 293 235

Lease Name: MOBLEY Well No: 1-21H28X33 Well will be 235 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

BRUCE MOBLEY
21879 OSWALT ROAD
OVERBROOK OK 73453

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9780
2	WOODFORD	319WDFD	11603
3	HUNTON	269HNTN	11812

Spacing Orders: 709206
710164

Location Exception Orders: 710165

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 27720 Ground Elevation: 874

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 920

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37373
H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ANTLERS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ANTLERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 33	Township: 6S	Range: 1W	Total Length: 15640
County: LOVE			Measured Total Depth: 27720
Spot Location of End Point: SE	SW	SW	True Vertical Depth: 11812
Feet From: SOUTH	1/4 Section Line: 50		End Point Location from
Feet From: WEST	1/4 Section Line: 528		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	6/24/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/24/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION – 710165 (201903857)	7/2/2020 - GB6 - (I.O.) 21, 28, 33 -6S-1W X709206 MSSP, WDFD, HNTN 21, 28, 33 -6S-1W COMPL. INT. (21-6S-1W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL COMPL. INT. (28-6S-1W) NCT 0' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (33-6S-1W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL XTO ENERGY INC. OR 89 ENERGY II, LLC 03/24/2020
MEMO	6/24/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING – 709206	7/2/2020 - GB6 - (640)(HOR) 21, 28, 33-6S-1W EST MSSP, WDFD, HNTN VAC 202260 SCMR, WDFD, HNTN IN 21-6S-1W VAC 563940 CNEY, SCMR, WDFD IN 28-6S-1W POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)
SPACING – 710164 (201903856)	7/2/2020 - GB6 - (I.O.) 21, 28, 33 -6S-1W EST MULTIUNIT HORIZONTAL WELL X709206 MSSP, WDFD, HNTN 21, 28, 33 -6S-1W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 33% 21-6S-1W 34% 28-6S-1W 33% 33-6S-1W XTO ENERGY INC. OR 89 ENERGY II, LLC 03/24/2020

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 21317 MOBLEY 1-21H28X33