API NUMBER: 051 24793

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/29/2020

Expiration Date: 01/29/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	26	Township:	3N Rar	ige: 5W	County: C	GRADY					
SPOT LOCATION:	NW S	W SE	SE	FEET FROM QUAF	TER: FROM	SOUTH	FROM EAST					
				SECTION L	NES:	389	1014					
Lease Name:	EULA MAE				Well No:	6-26-23XI		Well will be	389	feet from nearest un	t or lease	boundary.
Operator Name:	CONTINEN	TAL RESO	URCES INC		Telephone	40523490	20; 4052349000;			OTC/OCC Nur	nber	3186 0
					Тоторттотто	10020100	20, 10020 10000,					
CONTINENT	AL RESO	JRCES II	NC									
PO BOX 2690	000						EULA M. LIN	IDSEY				
OKLAHOMA (CITY,		OK	73126-9000			2346 COUN	TY ROAD 1590				
							LINDSAY			OK 73052		
F = ==== ('=== (=)	(Dame'())	/-!'-!	interd From	andana Oaki								
Formation(s)	(Permit \	/alid for L		nations Only		1						
Name			Code		Depth							
1 MISSISSIPP 2 WOODFORD			359MS 319WI		14657 15088							
3 HUNTON	J		269HN		15237							
	171539					ation Order	No Exceptions		In	creased Density Orders:	No Dei	nsity Orders
	185087			L	ocation Exce	plion Orders	: No Excopaiono		1110	creased Density Orders.		,
	185688											
Pending CD Number	ers: 20200	1289		_						Special Orders:	No Spe	ecial Orders
Toriding OD Harriso	20200											
	20200											
	20200											
Total Donathy 2	E74C	Craund	Claustian, 4	140	Curtoso	Casina	4500	Donth	to base	of Treatable Water-Bear	ing EM:	220
Total Depth: 2	5716	Ground	Elevation: 1	112	Surface	Casing:	1500	Берит				
									L	eep surface casin	g nas b	een approved
	Federal Juris						Approved Metho	d for disposal of Dril	ling Flui	ds:		
	Supply Well						D. One time land a	application (REQUIF	RES PEF	RMIT) PI	ERMIT NO	0: 20-37377
Suпасе	e Water used	to Drill: Ye	S				H. SEE MEMO					
DIT 4 INCODE	MATION						0-1-	ngony of Dit.				
PIT 1 INFOR		CLOSED (Closed Syster	n Means Steel Pi	ts			egory of Pit: C ed for Category: C				
	ud System:		•					Location is: BED AG	QUIFER			
Chlorides Max: 50								Formation: DUNCA				
Is depth to	top of ground	l water great	er than 10ft b	elow base of pit?	Υ							
Within 1 r	mile of munici	pal water we	ell? N									
	Wellhead P	rotection Are	ea? N									
Pit <u>is</u> lo	ocated in a Hy	/drologically	Sensitive Are	ea.								
PIT 2 INFOR	MATION						Cate	egory of Pit: C				

Liner not required for Category: C

Pit Location Formation: DUNCAN

Pit Location is: BED AQUIFER

Type of Pit System: CLOSED Closed System Means Steel Pits

Is depth to top of ground water greater than 10ft below base of pit? Y

located in a Hydrologically Sensitive Area.

Type of Mud System: OIL BASED

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 300000 Average: 200000

Pit

MULTI UNIT HOLE 1

Section: 23 Township: 3N Range: 5W Total Length: 10402

County: GRADY Measured Total Depth: 25716

Spot Location of End Point: NW NW NE NE True Vertical Depth: 15269

Feet From: NORTH 1/4 Section Line: 30 End Point Location from
Feet From: EAST 1/4 Section Line: 1254 Lease,Unit, or Property Line: 30

NOTES:	
Category	Description
HYDRAULIC FRACTURING	7/9/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	7/9/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - RUSH CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202001283	7/23/2020 - GB6 - (I.O.) 26-3N-5W X185087/185688 WDFD 5 WELLS NO OP. NAMED REC 07/27/2020 (PRESLAR)
PENDING CD – 202001282	7/23/2020 - GB6 - (I.O.) 23-3N-5W X185087/185688 WDFD 5 WELLS NO OP. NAMED REC 07/27/2020 (PRESLAR)
PENDING CD – 202001289	7/23/2020 - GB6 - (I.O.) 23 & 26 -3N-5W X185087/185688 MSSP, WDFD, HNTN 23-3N-5W X185087/185688 WDFD, HNTN** 26-3N-5W X171539 MSSDP*** 26-3N-5W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO ARRINGTON 1-23H (API 05123671) AND/OR VINSON 1H-14 (API 05123610) AND/OR VINSON 2H-14 (API 05123685) AND/OR EULA MAE 1-26H (API 05123667) AND/OR EULA MAE 5-23-26XHW COMPL. INT. (23-3N-5W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (26-3N-5W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL NO OP. NAMED REC 07/27/2020 (PRESLAR)
	S/B X185087/185688 WDFD 26-3N-5W *S/B X171539 MSSDP, HNTN 26-3N-5W ALL TO BE CORRECTED IN (I.O.) PER ATTORNEY FOR OPERATOR
PENDING CD – 202001295	7/23/2020 - GB6 - (I.O.) 23 & 26 -3N-5W EST MULTIUNIT HORIZONTAL WELL X185087/185688 MSSP, WDFD, HNTN 23-3N-5W X185087/185688 WDFD, HNTN** 26-3N-5W X171539 MSSDP*** 26-3N-5W (MSSP, MSSDP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 23-3N-5W 50% 26-3N-5W CONTINENTAL RESOURCES, INC. REC 07/27/2020 (PRESLAR)
	S/B X185087/185688 WDFD 26-3N-5W *S/B X171539 MSSDP, HNTN 26-3N-5W ALL TO BE CORRECTED IN (I.O.) PER ATTORNEY FOR OPERATOR
SPACING – 171539	7/23/2020 - GB6 - (640) 26-3N-5W EXT 163830 MSSDP, OTHERS EXT OTHER EXT 146081 HNTN, OTHERS EXT OTHER

SPACING – 185087	7/23/2020 - GB6 - (640) 23, 26 -3N-5W EXT 171539 HNTN, OTHERS 23-3N-5W EST MSSP, OTHERS 23-3N-5W EST WDFD, OTHER
SPACING – 185688	7/23/2020 - GB6 - NPT 185087 TO CORRECT DESCRIPTION OF COUNTY FROM MCCLAIN TO GRADY
WATERSHED STRUCTURE	7/9/2020 - GC2 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING

EXHIBIT: A (1 of 3)

SHEET:

8.5x11

SHL:

26-3N-5W

BHL-6: 23-3N-5W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section .	26 Township3N	Range .	5W I.M	. W6:	EULA MAE	6-26-23XHW
	·	_				
County _	GRADY	State	OK	-		
Operator	CONTINENTAL RI	SOURCES,	INC.			

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATTTUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W6	EULA MAE 6-26-23XHW	496419	2061854	34° 41′ 49.28″ -97° 41′ 21.92″	34.697021 -97.689423	389' FSL / 1014' FEL (SE/4 SEC 26)	1111.74	N/A
LP-6	LANDING POINT	496418	2061614	34" 41" 49.27" -97" 41" 24.80"	34.697020 -97.690222	389' FSL / 1254' FEL (SE/4 SEC 26)		
BHL-6	BOTTOM HOLE LOCATION	506589	2061576	34' 43' 29.88" -97' 41' 24.88"	34.724968 -97.690243	30' FNL / 1254' FEL (NE/4 SEC 23)		1
X-1	CUNNINGHAM #23-A	505293	2061418	34 43 17.06" -97 41 26.81	34.721406 -97.690782	23–3N–5W: TD: 15,325' 1327' FNL / 1416' FEL		
X-2	KATF SWD #1	502677	2061491	34' 42' 51.18" -97' 41' 26.04"	34.714217 -97.690566	23-3N-5W: TD: 8,100' 1350' FSL / 1351' FEL		
X3	KATF WSW #1	503008	2060695	34° 42′ 54.48° -97° 41′ 35.57°	34.715134 -97.693213	23-3N-5W: TD: 5,000' 1685' FSL / 2147' FEL		
X-4	VINSON #1H-14	506279	2061956	34' 43' 26.80" -97' 41' 20.33"	34.724112 -97.688982	23-3N-5W: TD: 20,283' 340' FNL / 875' FEL		
X-5	NEWY #1-24H	501656	2062414	34 42 41.06" -97 41 15.02	34.711406 -97,687504	23-3N-5W: TD: 19,858' 325' FSL / 430' FEL		I
X-6	ARRINGTON #1-23H	501654	2061994	34 42 41.05" -97 41 20.05"	34.711404 -97.688902	23-3N-5W: TD: 20,185' 325' FSL / 850' FEL		
X-7	VINSON #2H-14	506212	2060634	34' 43' 26.18" -97' 41' 36.17"	34.723939 -97.693381	23-3N-5W: TD: 20,468' 408' FNL / 2197' FEL		I
х-в	VINSON #3H~14	506227	2060597	34° 43′ 26.33″ -97° 41′ 36.62″	34.723981 -97.693504	23-3N-5W: TD: 20,394' 393' FNL / 2234' FEL		-
X-9	VINSON #4H-14	506157	2058575	34' 43' 25.69" -97' 42' 00.85"	34.723804 -97.700235	23-3N-5W: TD: 20,319' 448' FNL / 1032' FWL		
X-10	VINSON #5H-14	506197	2058575	34' 43' 26.09" -97' 42' 00.85"	34.723913 -97.700235	23-3N-5W: TD: 20,505' 408' FNL / 1032' FWL		I
X-11	TANNENBAUM #1-23H	501982	2061519	34' 42' 44.31" -97' 41' 25.73"	34,712308 -97.690482	23-3N-5W: TD: 18,525' 655' FSL / 1325' FEL		
X-12	DICKEY #1H-14	506207	2060673	34" 43" 26,13" -97" 41" 35.70"	34.723925 -97.693251	23-3N-5W: TD: 18,729' 413' FNL / 2158' FEL	- 1	
X-13	EULA MAE #1-26	496232	2062299	34' 41' 47.40" 97' 41' 16.60"	34.696501 -97.687945	26-3N-5W: TD: 20,250' 200' FSL / 570' FEL		
X-14	BEARDEN ∦1-25H	496233	2062669	34 41 47.40 -97 41 12.17	34.696501 -97.686714	26-3N-5W: TD: 19,717' 200' FSL / 200' FEL		

Certificate of Authorization No. 7318



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

RE	REVISIONS										
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS						
00	6-22-20	**-**-20	HDG	ISSUED FOR APPROVAL							
01	6-24-20	**-**-20	HDG	REV'D WELL NAME/BHL	REV'D ALL SHEETS						
02	6-25-20	**-**-20	HDG	FLIPPED FACILITIES	REV'D SHEET 8						

EXHIBIT: A (2 of 3)

SHEET: 8.5x11

SHL:

26-3N-5W

BHL-6; <u>23-3N-5W</u>



COVER SHEET

CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section	26 Township3	NRange_	<u>5W</u> I.M.	W 6: .	EULA MAE 6-26-23XHW
	00101		01/		
County	GRADY	State	OK		
Operator _	CONTINENTAL R	ESOURCES,	INC.		

		NAD-	-27					
РОМТ	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATIO
W6	EULA MAE 6-26-23XHW	496377	2093449	34° 41° 49.00° -97° 41° 20.81°	34.696944 -97.689113	389' FSL / 1014' FEL (SE/4 SEC 26)	1111.74	N/A
LP-6	LANDING POINT	496376	2093209	34' 41' 49.00" -97' 41' 23.68"	34.696944 -97.689911	389' FSL / 1254' FEL (SE/4 SEC 26)		
BHL-6	BOTTOM HOLE LOCATION	506548	2093172	34' 43' 29.61" -97' 41' 23.76"	34.724892 -97.689933	30' FNL / 1254' FEL (NE/4 SEC 23)		
X-1	CUNNINGHAM #23-A	505251	2093014	34' 43' 16.79" -97' 41' 25.70"	34.721330 -97.690471	23-3N-5W: TD: 15,325' 1327' FNL / 1416' FEL		
X-2	KATF SWD #1	502635	2093087	34' 42' 50,91" -97' 41' 24.92"	34.714141 -97.690256	23-3N-5W: TD: 8,100' 1350' FSL / 1351' FEL		
X-3	KATF WSW ∦1	502966	2092290	34' 42' 54.21" -97' 41' 34.45	34.715058 -97.692902	23-3N-5W: TD: 5,000' 1685' FSL / 2147' FEL		
X-4	VINSON #1H−14	506237	2093552	34 43 26.53" -97 41 19,22"	34,724036 -97,688671	23-3N-5W: TD: 20,283' 340' FNL / 875' FEL		
X-5	NEWY #1-24H	501614	2094010	34 42 40.79 -97 41 13.90	34.711330 -97.687194	23-3N-5W: TD: 19,858' 325' FSL / 430' FEL		
X-6	ARRINGTON #1-23H	501612	2093590	34° 42′ 40.78″ -97° 41′ 18.93″	34.711327 -97.688592	23-3N-5W: TD: 20,185' 325' FSL / 850' FEL		
X-7	VINSON #2H-14	506170	2092230	34 43 25.91" -97 41 35.05"	34.723863 -97.693070	23-3N-5W: TD: 20,468' 408' FNL / 2197' FEL		
X-8	VINSON #3H-14	506185	2092193	34' 43' 26.06" -97' 41' 35.50"	34.723905 -97.693194	233N-5W: TD: 20,394' 393' FNL / 2234' FEL		
X-9	VINSON #4H-14	506115	2090171	34 43 25,42 -97 41 59.73	34.723728 -97.699924	23-3N-5W: TD: 20,319' 448' FNL / 1032' FWL		1
X-10	VINSON #5H-14	506155	2090170	34' 43' 25.82" -97' 41' 59.73"	34.723838 -97.699924	23-3N-5W: TD: 20,505' 408' FNL / 1032' FWL		
X-11	TANNENBAUM #1-23H	501940	2093114	34" 42" 44.03" -97" 41" 24.62"	34.712232 -97.690171	23-3N-SW: TD: 18,525' 655' FSL / 1325' FEL		
X-12	DICKEY #1H-14	506165	2092269	34' 43' 25.86" -97' 41' 34.59"	34.723849 -97.692941	23-3N-5W: TD: 18,729' 413' FNL / 2158' FEL		
X-13	EULA MAE ∦1-26	496190	2093894	34" 41" 47.13" -97" 41" 15.49"	34.696425 -97.687635	26-3N-5W: TD: 20,250' 200' FSL / 570' FEL		
X-14	BEARDEN #1-25H	498191	2094264	34° 41′ 47.13° -97° 41′ 11.05″	34.696425 -97.686404	26-3N-5W: TD: 19,717' 200' FSL / 200' FEL		

EXHIBIT: A (3 of 3) 8.5x14 SHEET:

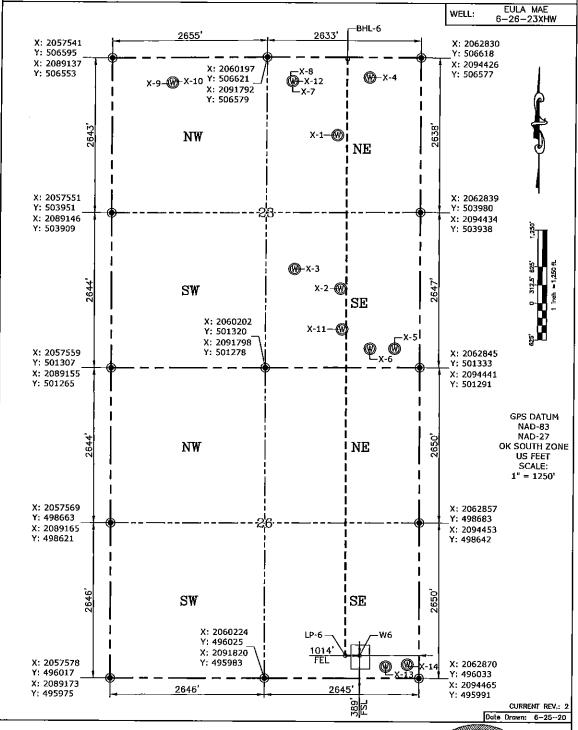
PETRO LAND SERVICES SOUTH, LLC

10400 VINEYARD BLVD. SUITE C, OKLA, CITY, OKLA. 73120 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

26-3N-5W SHL: 23-3N-5W BHL-6:

GRADY County Oklahoma 389' FSL-1014' FEL Section 26 Township 3N Range 5W I.M. Continental

CONTINENTAL RESOURCES,INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly If any Inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, TYLER J. WILLIS an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1985

DATE