

API NUMBER: 071 24880 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/14/2017
Expiration Date: 06/14/2018

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 29N Range: 4E County: KAY

SPOT LOCATION: ☐ NE ☐ SE ☐ SE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 495 2450

Lease Name: RIPPE Well No: 1 Well will be 495 feet from nearest unit or lease boundary.
Operator Name: BLUE OX PARTNERS LLC Telephone: 3038812546 OTC/OCC Number: 23928 0

BLUE OX PARTNERS LLC
1123 S HURON ST UNIT V
DENVER, CO 80223-3106

TANNER RIPPE
12550 EAST HOME ROAD
NEWKIRK OK 74647

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHECKERBOARD	405CCKB	2759
2	OSWEGO	404OSWG	2945
3	SKINNER	404SKNR	3098
4	RED FORK	404RDFK	3150
5	MISSISSIPPI CHAT	401MSSCT	3298

Spacing Orders: 671718 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: 202001301 Special Orders: No Special Orders

Total Depth: 3350 Ground Elevation: 1253 Surface Casing: 250 Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

NOTES:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>12/14/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 202001301	<p>7/28/2020 - GC2 - (I.O.) NE4 33-29N-4E X165:10-1-21 CCKB, OSWG NCT 495' FSL, NCT 190' FEL NO OP. NAMED REC. 7-28-2020 (MILLER)</p>
SPACING	<p>6/24/2020 - GC2 - FORMATIONS UNSPACED 160-ACRE NE4</p>
SPACING - 671718	<p>6/24/2020 - GC2 - (10) NE4 33-29N-4E EST RDFK, SKNR, MSSCT, OTHERS</p>