API NUMBER: 093 22507 C

Straight Hole Oil & Gas

Amend reason: ADD TARGET FORMATIONS. UPDATE OCC ORDERS.

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/20/2021
Expiration Date: 04/20/2023

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 20N Range: 10W County: MAJOR

SPOT LOCATION: [ ] [C] [SE] [SW] FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**

SECTION LINES: **660** **1980**

Lease Name: **CARL** **Well No:** **29-1** **Well will be** **660** **feet from nearest unit or lease boundary.**

Operator Name: **FARO OPERATING COMPANY ANADARKO** Telephone: 3035064460 OTC/OCC Number: 24396 0

FARO OPERATING COMPANY ANADARKO LLC
791 SOUTHPARK DRIVE #1200
LITTLETON, CO 80120

JOYCE OSMUS
HCR 60
FAIRVEIW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	6777
2	MANNING	354MNNG	7192
3	MERAMEC	353MRMC	7415
4	HUNTON	269HNTN	8350

Spacing Orders: 87189
93339

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8430 Ground Elevation: 1205 **Surface Casing: 402** **IP** Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[7/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 87189	[8/23/2022 - GB6] - (80) 29-20N-10W SU NW/SE VAC 75137/82551 MISS, HNTN 29-20N-10W EXT 66292 MRMC EXT 85779 OSWG, MNNG, HNTN
SPACING – 93339	[8/23/2022 - GB6] - X87189 OSWG, MNNG, MRMC, HNTN CLARIFY AND CONFIRM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.