API NUMBER: С 087 22347

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/11/2022 10/11/2023 Expiration Date:

Directional Hole Injection

PERMIT TO DRILL

				<u>. – .</u>	XIVII I		DIVILL						
WELL LOCATION:	Section: 34	Township:	8N Range:	3W	County: I	MCCLA	AIN						
SPOT LOCATION:	SW NE	NW SE	FEET FROM QUARTER	FROM	SOUTH	FROM	EAST						
			SECTION LINES		2120		1685						
Lease Name:	WEST GOLDSBY	OSBORN UNIT		Well No:	T-13-3 W	IW		Well wi	II be 1685	feet from	nearest unit	or lease boundary.	
Operator Name:	TWISTED OAK OP	ERATING LLC	Т	elephone:	40560512	287				ОТО	C/OCC Num	ber: 22261 0	
TWISTED OAK OPERATING LLC 700 NW 5TH ST OKLAHOMA CITY, OK 73102-1604						1	REBECCA LEI FRUST DATEI 1668 HIGH RII BLANCHARD	D OCT. 28,		E OF THE	E LARRY [DALE ARMS	
Formation(s)	(Permit Valid fo	or Listed Forr	nations Only):										
Name		Code		Depth									
1 OSBORN		40408	BR	9100									
Spacing Orders:	No Spacing		Loca	tion Excep	tion Order	s: N	lo Exception	ns	I	ncreased De	nsity Orders:	No Density	
Pending CD Numbers: No Pending Working interest owner												·	
Total Depth: 9450 Ground Elevation: 1242 Surface Casing:						900							
						L				Deep surf	ace casing	has been approve	
	r Federal Jurisdiction:					Α	Approved Method for disposal of Drilling Fluids:						
	er Supply Well Drilled: be Water used to Drill:						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38146						
Curiace National Control of State Control						Н	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST						
PIT 1 INFOR	MATION						Catego	ory of Pit: C	'				
Type of Pit System: CLOSED Closed System Means Steel Pits						L	Liner not required for Category: C						
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER						
Chlorides Max: 5000 Average: 3000							Pit Location Formation: DUNCAN						
	top of ground water g		elow base of pit? Y										
VVithin 1	mile of municipal water Wellhead Protection												
Pit <u>is</u> I	located in a Hydrologic		a.										
DIRECTIONAL	L HOLE 1												
Section: 34	Township:	8N Po	nge: 3\M	Meridian	· IM								
Section: 34 Township: 8N Range: 3W Meridian: IM County: MCCLAIN						Measured Total Depth: 9463							

Spot Location of End Point: NW NW SE True Vertical Depth: 9450

> 1/4 Section Line: 2517 Feet From: SOUTH End Point Location from Lease, Unit, or Property Line: 1685 Feet From: EAST 1/4 Section Line: 1794

NOTES:

Category	Description
DEEP SURFACE CASING	[4/4/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS. FOUND AT FRACFOCUS.ORG
SPACING	[4/11/2022 - GC2] - N/A - DISPOSAL WELL