

API NUMBER: 043 23762

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/01/2022  
Expiration Date: 03/01/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 01 Township: 17N Range: 18W County: DEWEY

SPOT LOCATION: ☐ NE ☐ NE ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 250 1460

Lease Name: KROWS 36/25 OJ Well No: 1HS Well will be 250 feet from nearest unit or lease boundary.  
Operator Name: MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY  
3620 OLD BULLARD RD  
TYLER, TX 75701-8644

RICKY KROWS, TRUSTEE OF THE RICKY J. KROWS TRUST  
CREATED SEPTEMBER 13, 2018  
62939 N. 2220 ROAD  
SEILING OK 73663

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SKINNER	404SKNR	9010

Spacing Orders: 173512

Location Exception Orders: No Exceptions

Increased Density Orders: 727994

Pending CD Numbers: 202201867  
202201866

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 17077 Ground Elevation: 1789

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 150

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38541

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 25	Township: 18N	Range: 18W	Meridian: IM	Total Length: 7576
County: DEWEY				Measured Total Depth: 17077
Spot Location of End Point: E2	E2	W2	E2	True Vertical Depth: 9010
Feet From: <b>SOUTH</b>	1/4 Section Line: 2640			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 1460			Lease, Unit, or Property Line: 1460

## NOTES:

Category	Description
DEEP SURFACE CASING	[8/24/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 727994	<p>[9/1/2022 - G56] - 25-18N-18W X173512 SKNR 1 WELL MEWBOURNE OIL CO 8/30/2022</p>
MEMO	[8/24/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201866	<p>[9/1/2022 - G56] - (I.O.) 25 &amp; 36-18N-18W EST MULTIUNIT HORIZONTAL WELL X173512 SKNR 67% 36-18N-18W 33% 25-18N-18W NO OP NAMED REC 8/19/2022 (NORRIS)</p>
PENDING CD - 202201866	<p>[9/1/2022 - G56] - (I.O.) 25 &amp; 36-18N-18W X173512 SKNR COMPL INT (36-18N-18W) NCT 300' FSL, NCT 0' FNL, NCT 900' FEL COMPL INT (25-18N-18W) NCT 0' FSL, NCT 2640' FNL, NCT 900' FEL NO OP NAMED REC 8/19/2022 (NORRIS)</p>
SPACING - 173512	<p>[9/1/2022 - G56] - (640) 25 &amp; 36-18N-18W EXT OTHER EXT 103050 SKNR</p>