	24768 Oil & Gas	OIL & GAS I OKLAHO (CORPORATION CO CONSERVATION D P.O. BOX 52000 MA CITY, OK 7315 Rule 165:10-3-1) PERMIT TO DRILL	DIVISION	Approval Date: Expiration Date:	01/14/2020 07/14/2021
WELL LOCATION: Sec:	06 Twp: 20N Rge: 1W	SECTION LINES:	ORTH FROM WEST 00 555			
Lease Name: GLEAS	ON		-31-30XH	Well will be	555 feet from nearest	unit or lease boundary.
Operator CHA Name:	RTER OAK PRODUCTION CO L	LC	Telephone: 40528603	61	OTC/OCC Number:	21672 0
CHARTER OAK 13929 QUAIL P OKLAHOMA CI		73134-1037	7	OMMY GLEASON 15 IVANHOE ERRY	ОК 73	077
Formation(s) (Pe Name 1 BIG LIMI	ermit Valid for Listed Form	nations Only): Depth 4480	6	Name	Depth	
2 3 4 5			7 8 9 10			
Spacing Orders: 692851	1	Location Exception Or	rders: 706957 706958	Incr	eased Density Orders:	707512
Pending CD Numbers:				Spe	cial Orders:	
Total Depth: 12950	Ground Elevation: 111	¹ Surface Ca	asing: 350	Depth	to base of Treatable Water-E	Bearing FM: 140
Under Federal Jurisdict	ion: No	Fresh Water S	upply Well Drilled: No		Surface Water use	ed to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLC Type of Mud System: W	DSED Closed System Means Sto /ATER BASED	eel Pits		/lethod for disposal of Drillin ne land application (REQU	-	PERMIT NO: 19-37177
Within 1 mile of municipal Wellhead Protection Area	water greater than 10ft below base water well? N	e of pit? Y	H. CLOSE	D SYSTEM=STEEL PITS (REQUIRED - LAKE PERRY)
Liner not required for Ca Pit Location is BED AC Pit Location Formation:						

HORIZONTAL HOLE 1							
Sec 30 Twp 21N Rge 1W County NOBLE							
Spot Location of End Point: E2 N2 NE SW							
Feet From: NORTH 1/4 Section Line:	330						
Feet From: WEST 1/4 Section Line:	1860						
Depth of Deviation: 4000							
Radius of Turn: 707							
Direction: 360							
Total Length: 7840							
Measured Total Depth: 12950							
True Vertical Depth: 4518							
End Point Location from Lease,							
Unit, or Property Line: 330							
Netes							
Notes: Category	Description						
EXCEPTION TO RULE - 706958 (201905382)	1/14/2020 - GC2 - (I.O.) SW4 30 & W2 31-21N-1W X165:10-3-28(C)(2)(B) BGLM (GLEASON 2-31-30XH) MAY BE CLOSER THAN 600' TO WAGNER 1-31, WAGNER 2-31, WAGNER 3-31, AND GLEASON 1 -31-30XH NO OP. NAMED 12-30-2019						
HYDRAULIC FRACTURING	1/6/2020 - G71 - OCC 165:10-3-10 REQUIRES:						
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;						
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,						
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG						
INCREASED DENSITY - 707512 (201905380)	1/14/2020 - GC2 - (I.O.) SW4 30 & W2 31-21N-1W X692851 BGLM 1 WELL NO OP. NAMED 1-14-2020						
LOCATION EXCEPTION - 706957 (201905381)	1/14/2020 - GC2 - (I.O.) SW4 30 & W2 31-21N-1W X692851 BGLM COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 660' FWL SW4 30 & W2 31-21N-1W CHARTER OAK PRODUCTION CO., LLC 12-30-2019						
SPACING - 692851	1/14/2020 - GC2 - (480)(HOR)(IRR UNIT) SW4 30 & W2 31-21N-1W EST BGLM, OTHERS COMPL. INT. NCT 660' FB (COEXIST SP. ORDER # 130380 BGLM, OTHER SW4 30-21N-1W, ORDER # 202701 BGLM, OTHER SW4 31-21N-1W, ORDER # 277480 BGLM, OTHER NW4 31-21N-1W, ORDER # OTHERS)						

API: 103-24768

Permit Plat M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

