

API NUMBER: 133 25390 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/07/2023

Expiration Date: 08/07/2024

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS, CHANGE TD & UPDATE  
ORDERS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 26 Township: 7N Range: 6E County: SEMINOLE

SPOT LOCATION: E2 W2 SW NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1980 2294

Lease Name: WR WOODS Well No: 2 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RKR EXPLORATION INC Telephone: 4053822070 OTC/OCC Number: 21268 0

RKR EXPLORATION INC  
PO BOX 1688  
SEMINOLE, OK 74868-1688

RANDY BROWN  
3651 HWY 75  
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CALVIN	404CLVN	1850
2	SENORA	404SNOR	2230
3	EARLSBORO	404ERLB	2605
4	BARTLESVILLE	404BRVL	2765
5	BOOCH SAND	404BOCHS	3058

	Name	Code	Depth
6	GILCREASE	403GLCR	3070
7	UNION VALLEY-CROMWELL	402UVCN	3140
8	VIOLA	202VIOL	4055
9	1ST WILCOX	202WLCX1	4200

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300916

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 4225 Ground Elevation: 859

Surface Casing: 650

Depth to base of Treatable Water-Bearing FM: 600

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. (Other) 1A MIN. 20-MIL PIT LINER REQUIRED

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

Additional Surface Owner(s)	Address	City, State, Zip
ZACK TAYLOR	35782 EW 1190	SEMINOLE, OK 74868
ZACK TAYLOR	35782 EW 1190	SEMINOLE, OK 74868

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/30/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202300916	<p>[4/20/2023 - G56] - (40) SW4 NE4 26-7N-6E  VAC 12125/101650 DORA  EXT 731219 CLVN, SNOR, ERLB, BRVL, BOCH, GLCR, UVCN, VIOL, WLCX1, OTHERS  REC 3/21/2023 (BEESE)</p>