API NUMBER: 139 24170 A

Straight Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/16/2022
Expiration Date: 11/16/2023

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 34 Township: 6N Range: 15EC County: TEXAS

SPOT LOCATION: NW NW SE NW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**

SECTION LINES: **1249** **1390**

Lease Name: **BLAKE** **Well No:** **5-34** **Well will be** **1390** **feet from nearest unit or lease boundary.**

Operator Name: **SCOUT ENERGY MANAGEMENT LLC** Telephone: 9722771397 OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC

DALLAS, TX 75240-4344

FERRIS CONE ET AL

1954 S ZANG WAY

LAKEWOOD CO 80228

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2681

Spacing Orders: 17867

Location Exception Orders: No Exceptions

Increased Density Orders: 722607

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3324 Ground Elevation: 3174 **Surface Casing: 699** **IP** Depth to base of Treatable Water-Bearing FM: 570

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[5/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722607	[5/16/2022 - G56] - 34-6N-15ECM X17867 GYHG 2 WELLS NO OP NAMED 1/5/2022
SPACING - 17867	[5/16/2022 - G56] - (640) 34-6N-15ECM EST GYHG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.