API NUMBER: 139 21389 A

Straight Hole Oil & Gas

**OKLAHOMA CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**
**P.O. BOX 52000**
**OKLAHOMA CITY, OK 73152-2000**
**(Rule 165:10-3-1)**

Approval Date: 05/16/2022
Expiration Date: 11/16/2023

# PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 6N Range: 14EC County: TEXAS

SPOT LOCATION: NE NE NE SW FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**

SECTION LINES: **2339** **2451**

**Lease Name:** **BRIXEY (UNIT 173)** **Well No:** **2** **Well will be** **2339** **feet from nearest unit or lease boundary.**

**Operator Name:** **SCOUT ENERGY MANAGEMENT LLC** Telephone: 9722771397 OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC

DALLAS, TX 75240-4344

AJ CLEMANS ET AL

ROUTE 1 BOX 21

GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---|---|---|
| 1 | GUYMON-HUGOTON | 451GYHG | 2662 |

Spacing Orders: 17867 Location Exception Orders: No Exceptions Increased Density Orders: 722646

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special

Total Depth: 3307 Ground Elevation: 3304 **Surface Casing: 657** **IP** Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

**Approved Method for disposal of Drilling Fluids:**

**NOTES:**

| Category | Description |
|---|---|
| HYDRAULIC FRACTURING | [5/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 722646 | [5/16/2022 - G56] - 33-6N-14ECM<br>X17867 GYHG<br>2 WELLS<br>NO OP NAMED<br>1/6/2022 |
| SPACING - 17867 | [5/16/2022 - G56] - (640) 33-6N-14ECM<br>EST GYHG |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.