PI NUMBER: 073 26136 A	OKLAHOMA CORPORAT OIL & GAS CONSERV P.O. BOX 5 OKLAHOMA CITY, C (Rule 165:10	ATION DIVISION 52000 DK 73152-2000	Approval Date: 02/15/2019 Expiration Date: 08/15/2020
	PERMIT TO	DRILL	
WELL LOCATION: Sec: 30 Twp: 19N Rge: 7W			
SPOT LOCATION: SE SW SW SE	FEET FROM QUARTER: FROM SOUTH FROM SECTION LINES:	EAST	
	220	2294	
Lease Name: BOETTLER 19-07-30	Well No: 1MH	Well wil	I be 220 feet from nearest unit or lease boundary.
Operator CHISHOLM OIL & GAS OPERATING Name:	SLLC Telephone:	9184886400	OTC/OCC Number: 23991 0
CHISHOLM OIL & GAS OPERATING LI	_C	NICHOLAS KOSS	& MARIBETH BOTTLER
6100 S YALE AVE STE 1700	12429 E. 640 RO		ND
TULSA, OK	74136-1921	HENNESSEY	OK 73742
2 3 4 5		7 8 9 10	
Spacing Orders: 681210	Location Exception Orders: 68378	9	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 12631 Ground Elevation: 11	93 Surface Casing: 340	D	epth to base of Treatable Water-Bearing FM: 290
Under Federal Jurisdiction: No	Fresh Water Supply Well Drille	ed: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal of	Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S	iteel Pits		
Type of Mud System: WATER BASED		D. One time land application (,
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTEM=STEEL F	PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below ba	se of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C			
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KINGFISHER Sec 30 Twp 19N Rge 7W County Spot Location of End Point: N2 N2 N2 N2 Feet From: NORTH 1/4 Section Line: 175 Feet From: EAST 1/4 Section Line: 2640 Depth of Deviation: 7178 Radius of Turn: 573 Direction: 357 Total Length: 4553 Measured Total Depth: 12631 True Vertical Depth: 7800 End Point Location from Lease. Unit. or Property Line: 175 Notes: Description Category HYDRAULIC FRACTURING 6/22/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 683789 2/15/2019 - G56 - (I.O.) 30-19N-7W X681210 MSNLC COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 2000' FEL CHISHOLM OIL & GAS OP., LLC 9/26/2018 SPACING - 681210 2/15/2019 - G56 - (640)(HOR) 30-19N-7W EXT 677584 MSNLC COMPL INT NLT 660' FB

(COEXIST WITH SP. ORDER #52977/104380 MSSSD N2 & SE4)

HORIZONTAL HOLE 1