

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26442

Approval Date: 02/15/2019

Expiration Date: 08/15/2020

Horizontal Hole
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 16N Rge: 9W County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 280 2413

Lease Name: PRIVOTT 17_20-16N-9W

Well No: 3HX

Well will be 280 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

MAX A. YOST
7205 E. 810 RD.
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	9083	6	
2	WOODFORD	9683	7	
3			8	
4			9	
5			10	

Spacing Orders: 663219
655017

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201809875
201809876
201809879
201809880

Special Orders:

Total Depth: 19302

Ground Elevation: 1185

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 780

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-36052

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 20 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SE SE SW SW

Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1274

Depth of Deviation: 8664

Radius of Turn: 477

Direction: 190

Total Length: 9888

Measured Total Depth: 19302

True Vertical Depth: 9683

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING

1/15/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

1/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26442 PRIVOTT 17_20-16N-9W 3HX

Category	Description
PENDING CD - 201809875	2/14/2019 - G56 - 17-16N-9W X663219 MSNLC 5 WELLS DEVON ENERGY PROD. CO. L.P. REC 12/18/2018 (MILLER)
PENDING CD - 201809876	2/14/2019 - G56 - 20-16N-9W X655017 MSNLC 5 WELLS DEVON ENERGY PROD. CO. L.P. REC 12/18/2018 (MILLER)
PENDING CD - 201809879	2/14/2019 - G56 - (I.O.) 17 & 20-16N-9W ESTABLISH MULTIUNIT HORIZONTAL WELL X663219 MSNLC, WDFD 17-16N-9W X655017 MSNLC, WDFD 20-16N-9W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 17-16N-9W 50% 20-16N-9W DEVON ENERGY PROD. CO. L.P. REC 12/18/2018 (MILLER)
PENDING CD - 201809880	2/14/2019 - G56 - (I.O.) 17 & 20-16N-9W X663219 MSNLC, WDFD 17-16N-9W X655017 MSNLC, WDFD 20-16N-9W X165:10-3-28(C0(2)(B) MSNLC MAY BE CLOSER THAN 600' TO BIEHLER 5-17, HARRIS 2-20, BIEHLER 7, BIEHLER 2, BIEHLER 3, AND PROPOSED WELLS. COMPL INT (17-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (20-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL DEVON ENERGY PROD. CO. L.P. REC 12/18/2018 (MILLER)
SPACING - 655017	2/14/2019 - G56 - (640)(HOR) 20-16N-9W EST MSNLC EXT 637157 WDFD, OTHER COMPL INT (MSNLC) NCT 600' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 161492 MSDMC, # 186837 MSSSD)
SPACING - 663219	2/14/2019 - G56 - (640)(HOR) 17-16N-9W EXT 649578 MSNLC, WDFD COMPL INT (MSNLC) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 101237 MSDMC)

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

BOTTOM HOLE
INFORMATION PROVIDED
BY OPERATOR LISTED.



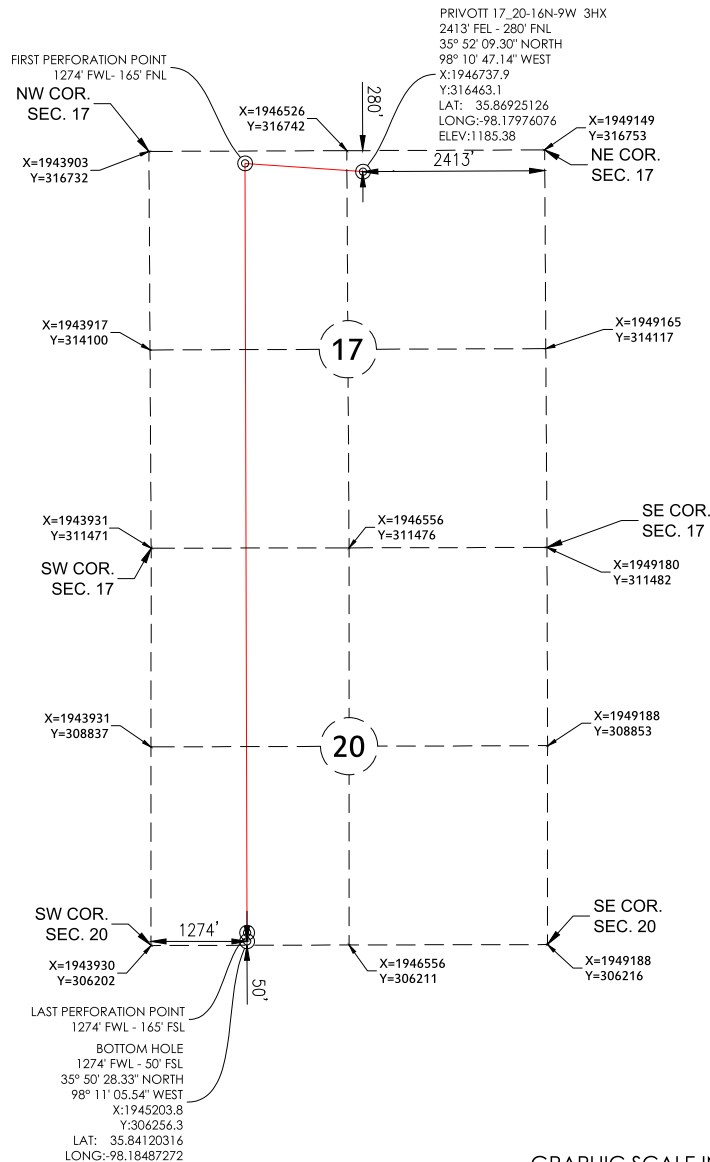
LEASE NAME:PRIVOTT 17_20-16N-9W
WELL NO. 3HX
GOOD DRILL SITE:YES
KINGFISHER COUNTY, STATE:OK
GROUND ELEVATION:1185.38' GR. AT STAKE
SURFACE HOLE FOOTAGE:2413' FEL - 280' FN
SECTION: 17 **TOWNSHIP:**T16N **RANGE:**R9W
BOTTOM HOLE:20-T16N-R9W,1.M.
ACCESSIBILITY TO LOCATION:FROM NORTH
TOPOGRAPHY & VEGETATION:
LOCATION FELL IN A FIELD

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. FIELD MEASUREMENTS WILL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS OBSERVED FROM RTK-GPS.

NOTE: X AND Y DATA SHOWN HEREIN FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.


QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED FROM A PROLEGATE DISTANCE MEASUREMENT OF THE SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

KINGFISHER COUNTY, OKLAHOMA
2413' FEL - 280' FNL **SECTION 17** TOWNSHIP 16N RANGE 9W I.M.



GRAPHIC SCALE IN FEET



REVISION		"PRIVOTT 17_20-16N-9W 3HX"			
		PART OF THE NE/4 OF SECTION 17, T-16-N, R-9-W PROPOSED DRILL SITE KINGFISHER COUNTY, OKLAHOMA			
		SCALE: 1" = 2000'			
		PLOT DATE: 11-12-2018	DRAWN BY: JJ	SHEET NO.:	1 OF 6