PI NUMBER: 073 26448 rizontal Hole Oil & Gas	F OKLAHOM	ORPORATIO CONSERVATI P.O. BOX 5200 MA CITY, OK 3 Rule 165:10-3	Approval Date: Expiration Date:	02/15/2019 08/15/2020			
	PI	ERMIT TO DR	ILL				
WELL LOCATION: Sec: 33 Twp: 19N Rge: 7W	County: KINGFIS						
	ECTION LINES:		EAST				
	23		1999				
Lease Name: HENNESSEY UNIT 1907	Well No: 4	_OH-33	Well w		st unit or lease boundary.		
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 405	4788770; 4054264	OTC/OCC Number:	16896 0		
CHAPARRAL ENERGY LLC							
701 CEDAR LAKE BLVD			BUTLER FAMILY TRUST				
	0444 7000		6198 N. 2840 RC	DAD)		
OKLAHOMA CITY, OK 7	3114-7800		HENNESSEY	OK 7	3742		
2 3 4 5		7 8 9 10					
Spacing Orders: 61811	Location Exception Or	ders:		Increased Density Orders:			
Pending CD Numbers:				Special Orders:			
Total Depth: 13300 Ground Elevation: 1140	Surface Ca	sing: 480		Depth to base of Treatable Water	-Bearing FM: 230		
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled:	No	Surface Water u	sed to Drill: Yes		
PIT 1 INFORMATION		Арри	oved Method for disposal o	of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Stee	el Pits						
Type of Mud System: WATER BASED			One time land application	(REQUIRES PERMIT)	PERMIT NO: 19-3622		
Chlorides Max: 5000 Average: 3000		Н. :	SEE MEMO				
Is depth to top of ground water greater than 10ft below base	of pit? Y						
Within 1 mile of municipal water well? N Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Pit Location is AP/TE DEPOSIT							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	33	Twp	19N	Rg	e 7\	Ν	Co	unty	KINGFISHER
Spot	Locatior	n of En	d Poin	t:	SW	SW	/ 5	SW	SE
Feet	From:	SOL	JTH	1/4 S	Sectio	n Lin	e:	1	
Feet	From:	EAS	т	1/4 S	Sectio	n Lin	e:	25	00
Depth of Deviation: 7255									
Radius of Turn: 603									
Direction: 185									
Total Length: 5097									
Measured Total Depth: 13300									
True Vertical Depth: 7745									
End Point Location from Lease,									
Unit, or Property Line: 0									

Notes: Category	Description
HYDRAULIC FRACTURING	2/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:
HTDRAULIC FRACTORING	2/3/2019 - G/T - OCC 103.10-3-10 REQUIRES.
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	2/5/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 61811	2/11/2019 - GB1 - (UNIT) E2 & E2 W2 33-19N-7W EST HENNESSEY UNIT FOR MSSSD, OTHERS

35-073-26448

