API NUMBER: 011 24181

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/14/2019
Expiration Date: 08/14/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	07	Twp:	14N	Rge:	12W	County:	BLAI	INE	
SDOT LOCATION:	CIVI	□ [ce		۸/	CM	T FE	ET FROM QUARTER:	EDOM	SOUTH	

POT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 250 960

Lease Name: NITZEL Well No: 4-18 1412MH Well will be 250 feet from nearest unit or lease boundary.

Operator TRIUMPH ENERGY PARTNERS LLC Telephone: 9189868266 OTC/OCC Number: 23826 0

TRIUMPH ENERGY PARTNERS LLC 8908 S YALE AVE STE 250

TULSA, OK 74137-3557

CAROLYN JANE SEYLER REV. TRUST

256499 E. 900 ROAD

GREENFIELD OK 73043

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Dept	h
1	MISS'AN LM	12445	6		
2			7		
3			8		
4			9		
5			10		
pacing Orders	3: 137604	Location Exception Orders:		Increased Density Orders:	690768

Pending CD Numbers: 201808909 Special Orders:

Total Depth: 17086 Ground Elevation: 1667 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 10000 Average: 5000

Within 1 mile of municipal water well? N

Type of Mud System: WATER BASED

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Spa

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35959

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec. 18 Twp 14N Rge 12W County BLAINE Spot Location of End Point: SW SW SF SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 1440

Depth of Deviation: 11525
Radius of Turn: 382
Direction: 170
Total Length: 4961

Measured Total Depth: 17086

True Vertical Depth: 12445

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/24/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690768 2/13/2019 - GA8 - 18-14N-12W

X137604 MSSLM**

3 WELLS

TRIUMPH ENERGY PARTNERS, LLC

2/1/2019

** S/B X137604 MPLM; NUNC PRO TUNC HAS BEEN PREPARED BY ATTTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

INTERMEDIATE CASING 1/24/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 1/24/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201808909 2/13/2019 - GA8 - (I.O.) 18-14N-12W

X137604 MPLM, OTHÉR

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

TRIUMPH ENERGY PARTNERS, LLC

REC 11/20/2018 (DUNN)

SPACING - 137604 2/13/2019 - GA8 - (640) 18-14N-12W

EXT OTHERS

EXT 102663/117120 MPLM, OTHERS

