API NUMBER: 019 26549

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/25/2023
Expiration Date: 10/25/2024

Straight Hole Oil & Gas

NOTES:

PERMIT TO DRILL

WELL LOCATION:	Section:	35	Township:	3S Ra	nge: 2W	County:	CAR	TER							
SPOT LOCATION:	NE SW	NE	sw	FEET FROM QUA	RTER: FROM	SOUTH	FR	OM WEST							
				SECTION	LINES:	1787		2225							
Lease Name:	AWU				Well I	No: 58		2220	Well wi	ill be	415	feet from	nearest unit	t or leas	e boundary.
Operator Name:	KODIAK OIL 8	GAS INC	•		Talanha	040 7 504	004					OTO	OCC Num	hor	23226 0
Operator Name:	KODIAK OIL O	CAO IIV			reiepno	ne: 9407594						010	/OCC Null	ibei.	23226 0
KODIAK OIL	& GAS INC							MEL WALTERSC	HEID						
								204 N WALNUT S	ST						
MUENSTER,			TX	76252-2766	3			MUENSTER				TX	76252		
I WOLKSTER,			17	70202 270	,			WIDENSTER				17	76232		
							'								
							_								
Formation(s)	(Permit Val	id for Li	sted Forr	mations Only	'):										
Name			Code		Depth										
1 PERMIAN			459PF	RMN	800										
Spacing Orders: 546134 Location Except						ception Order	s:	No Exceptions			Inc	reased Der	sity Orders:	No	Density
	555111			_				TTO EXCOPLICITO							
Pending CD Numbers: No Pending Working interest or						interest owne	ers' n	notified: DNA				Spe	cial Orders:	No	Special
Total Depth: 1100 Ground Elevation: 991 Surface Casing: 0 Depth to base of Treatable Water-Bearing								ng FM:	90						
Alternate Casing Program															
Cement will b	e circulated	from T	Total Dep	oth to the G	ound S	urface on	the	Production Casir	ng Strin	ıg.					
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No							A. Evaporation/dewater and backfilling of reserve pit.								
Surface Water used to Drill: Yes															
								H. (Other)		(CBL RE	QUIRED			
PIT 1 INFOR	MATION							Category o	of Pit: 2						
Type of Pit System: ON SITE							Liner not required for Category: 2								
Type of Mud System: WATER BASED								Pit Location is: BED AQUIFER							
Chlorides Max: 5000 Average: 3000						Pit Location Formation: GARBER									
Is depth to top of ground water greater than 10ft below base of pit? Y															
Within 1 mile of municipal water well? N															
Wellhead Protection Area? N															
Pit <u>is</u> lo	Pit <u>is</u> located in a Hydrologically Sensitive Area.														

Category	Description
ALTERNATE CASING	[4/20/2023 - GC2] - APPROVED; (1) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY & (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED ALTERNATE SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C).
HYDRAULIC FRACTURING	[4/20/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 546134	[4/25/2023 - GB1] - (UNIT) W2 35-3S-2W EST WHEELER UNIT FOR THE PRMN
SPACING - 555111	[4/25/2023 - GB1] - NPT 546134 TO CORRECT LEGAL DESCRIPTION OF UNITIZED AREA