

API NUMBER: 121 24929

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/26/2023

Expiration Date: 10/26/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 5N Range: 13E County: PITTSBURG

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 409 1943

Lease Name: SANDMANN Well No: 2-16/9H Well will be 409 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

FAYE EGGLESTON
TRUSTEE OF THE FAYE EGGLESTON TRUST
924 MADISON RD
MCALESTER OK 74501

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8600
2	HUNTON	269HNTN	8800
3	WOODFORD	319WDFD	8900

Spacing Orders: 733545
506488
510217
110672

Location Exception Orders: 733546

Increased Density Orders: 733515
733516

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 19738 Ground Elevation: 843

Surface Casing: 210

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38956

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** NON HSA**Pit Location Formation:** boggy

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** boggy**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** boggy**MULTI UNIT HOLE 1**

Section: 9 Township: 5N Range: 13E Meridian: 1M

Total Length: 10356

County: PITTSBURG

Measured Total Depth: 19738

Spot Location of End Point: NW NW NW NE

True Vertical Depth: 8900

Feet From: **NORTH** 1/4 Section Line: 1Feet From: **EAST** 1/4 Section Line: 2424End Point Location from
Lease, Unit, or Property Line: 1**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[4/18/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 733515	<p>[4/24/2023 - GC2] - 9-5N-13E X506488 WDFD 1 WELL TRINITY OPERATING (USG), LLC 4/6/2023</p>
INCREASED DENSITY - 733516	<p>[4/24/2023 - GC2] - 16-5N-13E X510217 WDFD 1 WELL TRINITY OPERATING (USG), LLC 4/6/2023</p>
LOCATION EXCEPTION - 733546	<p>[4/24/2023 - GC2] - (I.O.) 9 & 16-5N-13E X110672 HNTN 9 & 16-5N-13E X506488 MSSP, WDFD 9-5N-13E X510217 MSSP, WDFD 16-5N-13E COMPL. INT. (16-5N-13E) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (9-5N-13E) NCT 0' FSL, NCT 165' FEL, NCT 1320' FEL TRINITY OPERATING (USG), LLC 4/7/2023</p>
MEMO	<p>[4/18/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 110672	<p>[4/24/2023 - GC2] - (640) 9 & 16-5N-13E EXT OTHERS EST HNTN</p>
SPACING - 506488	<p>[4/24/2023 - GC2] - (640) 9-5N-13E EST OTHER EXT 482170 MSSP, WDFD, OTHERS</p>
SPACING - 510217	<p>[4/24/2023 - GC2] - (640) 16-5N-13E EXT 482170 MSSP, WDFD</p>
SPACING - 733546	<p>[4/24/2023 - GC2] - (I.O.) 9 & 16-5N-13E EST MULTIUNIT HORIZONTAL WELL X110672 HNTN 9 & 16-5N-13E X506488 MSSP, WDFD 9-5N-13E X510217 MSSP, WDFD 16-5N-13E (MSSP, HNTN, ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) TRINITY OPERATING (USG), LLC 4/7/2023</p>