

API NUMBER: 007 25639 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/26/2023

Expiration Date: 10/26/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 29 Township: 1N Range: 24EC County: BEAVER

SPOT LOCATION:  C  NE  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 660 1980

Lease Name: SOUTHERN SUNRISE

Well No: 1-29

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC

Telephone: 5802561416

OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

DOUBLE E FARMS LLC C/O LULA HURT

3772 LAKEWAY COURT

ADDISON TX 75001

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	ADMIRE	451ADMR	4350
2	ELGIN	406ELGN	5350
3	MARMATON	404MRMN	6750
4	CHEROKEE	404CHRK	7250
5	ATOKA	403ATOK	7750

	Name	Code	Depth
6	MORROW UP	402MRRWU	8050

Spacing Orders: 394979  
249043

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301087

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 8300

Ground Elevation: 2810

Surface Casing: 1650 IP

Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/13/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 2023-001087	<p>[4/24/2023 - GC2] - (80) N2 NW4 29-1N-24ECM LD EST ADMR, ELGN, CHRK, ATOK REC. 4/18/2023 (P. PORTER)</p>
SPACING - 249043	<p>[4/24/2023 - GC2] - (80)(640) 29-1N-24ECM VAC 35306 EXT 242432 (640) OTHER, (80) MRRWU</p>
SPACING - 394979	<p>[4/24/2023 - GC2] - (80) 29-1N-24ECM LD EST MRMN EXT OTHERS</p>