API NUMBER: 003 23357 Iorizontal Hole Oil & Gas		OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: Expiration Date:	01/16/2019 07/16/2020
		P	PERMIT TO DRI	<u>LL</u>			
		_					
WELL LOCATION: Sec: 05	Twp: 25N Rge: 11W	County: ALFALF	Ā				
SPOT LOCATION: SE SV		FROM QUARTER: FROM S	OUTH FROM E	AST			
	SECTION	ON LINES: 2	71 8	10			
Lease Name: PIERSON 8-25	i-11		IH		Well will be	271 feet from neare	st unit or lease boundary.
Operator BCE-MACH Name:	ILLC		Telephone: 4052	528151	(DTC/OCC Number:	24174 0
BCE-MACH LLC 14201 WIRELESS W	AY STE 300				CAROL ANN CREST DR	PIERSON	
OKLAHOMA CITY, OK 73134-2512			POINT BLANK		ANK	TX 77367-	
Formation(s) (Permit Name 1 MISSISSIPPIAN 2 3 4 5	Valid for Listed Formatio	ons Only): Depth 5725	6 7 8 9 10	Name		Dept	h
Spacing Orders: 604786		Location Exception Or	rders:		Incr	eased Density Orders:	
Pending CD Numbers: 20190 20190					Spe	cial Orders:	
Total Depth: 11105	Ground Elevation: 1254	Surface Ca	asing: 400		Depth to	base of Treatable Wate	r-Bearing FM: 350
Under Federal Jurisdiction:	Νο	Fresh Water S	upply Well Drilled:	No		Surface Water u	used to Drill: Yes
PIT 1 INFORMATION			Appro	ved Method for c	lisposal of Drilling	Fluids:	
Type of Pit System: CLOSED	Closed System Means Steel Pi	ts					
Type of Mud System: WATER	BASED				lication (REQUII	,	PERMIT NO: 19-3608
Chlorides Max: 25000 Average:	8000		H. C	OSED SYSTEM	1 = STEEL PITS P	ER OPERATOR REQU	EST
Is depth to top of ground water g		it? Y					
Within 1 mile of municipal water							
	N						
	ogically Sensitive Area.						
Category of Pit: C							
Liner not required for Categor							
Pit Location is BED AQUIFER	2						
Pit Location Formation: CED	DAR HILLS						

ALFALFA Sec 08 Twp 25N Rge 11W County Spot Location of End Point: S2 S2 SE SE Feet From: SOUTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 660 Depth of Deviation: 5387 Radius of Turn: 505 Direction: 179 Total Length: 4924 Measured Total Depth: 11105 True Vertical Depth: 5820 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 1/15/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201900114 1/15/2019 - G58 - (E.O.) 8-25N-11W X604786 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FEL NO OP. NAMED REC 1/14/2019 (MINMIER) PENDING CD - 201900205 1/15/2019 - G58 - 8-25N-11W X604786 MSSP 1 WELL NO OP. NAMED HEARING 2/4/2019 SPACING - 604786 1/15/2019 - G58 - (640) 8-25N-11W VAC 103092 MPLM EXT/REFORM OTHER

HORIZONTAL HOLE 1

EXT 599978 MSSP, OTHERS

