

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25362

Approval Date: 01/15/2019

Expiration Date: 07/15/2020

Horizontal Hole
Multi Unit
Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 13N Rge: 8W County: CANADIAN
SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 280 1410

Lease Name: LEOTA Well No: 4H-1918X Well will be 280 feet from nearest unit or lease boundary.
Operator Name: CIMAREX ENERGY CO Telephone: 9185851100 OTC/OCC Number: 21194 0

CIMAREX ENERGY CO
202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

LEOTA HARMAN REV. TRUST C/O DAVID HARMAN
5600 NORTH BRANDLEY ROAD
CALUMET OK 73014

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	11500	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 183538	Location Exception Orders: 686866	Increased Density Orders: 686386
210676	686879	686385
188458		
686567		

Pending CD Numbers:

Special Orders:

Total Depth: 21550 Ground Elevation: 1385 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 10000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35547
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 18 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: NW NW NE NW

Feet From: NORTH 1/4 Section Line: 150

Feet From: WEST 1/4 Section Line: 1540

Depth of Deviation: 11149

Radius of Turn: 477

Direction: 2

Total Length: 9652

Measured Total Depth: 21550

True Vertical Depth: 11592

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category

Description

DEEP SURFACE CASING

11/21/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 686879

1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W
X165:10-3-28(C)(2)(B) WDFD (LEOTA 4H-1918X)
MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL
CIMAREX ENERGY CO.
11-19-2018

HYDRAULIC FRACTURING

11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686385

1/10/2019 - G75 - 18-13N-8W
X210676 WDFD **
11 WELLS
CIMAREX ENERGY CO.
11-8-2018

** S/B X183538/210676 WDFD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC

INCREASED DENSITY - 686386

1/10/2019 - G75 - 19-13N-8W
X188458 WDFD
11 WELLS
CIMAREX ENERGY CO.
11-8-2018

LOCATION EXCEPTION - 686866

1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W
X188458 WDFD 19-13N-8W
X210676 WDFD 18-13N-8W **
COMPL. INT. (19-13N-8W) NCT 150' FSL, NCT 0' FNL, NCT 1460' FWL
COMPL. INT. (18-13N-8W) NCT 0' FSL, NCT 150' FNL, NCT 1460' FWL
CIMAREX ENERGY CO.
11-19-2018

** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages.

017 25362 LEOTA 4H-1918X

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 183538	1/10/2019 - G75 - (640) 18-13N-8W EXT OTHERS EST WDFD, OTHERS
SPACING - 188458	1/10/2019 - G75 - (640) 19-13N-8W EXT 183538 WDFD, OTHER EXT OTHERS EST OTHER
SPACING - 210676	1/10/2019 - G75 - NPT 183538 TO ADD VIOL & SMPS 20-13N-8W
SPACING - 686567	1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W EST MULTIUNIT HORIZONTAL WELL X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W ** 50% 19-13N-8W 50% 18-13N-8W CIMAREX ENERGY CO. 11-13-2018 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

Certificate of Authorization No. 1293 LS

CANADIAN

County, Oklahoma

280' FSL-1410' FWL Section 19 Township 13N Range 8W I.M.

