PI NUMBER: 017 25372 rizontal Hole Oil & Gas WELL LOCATION: Sec: 14 Twp: 12N Rge: 7 SPOT LOCATION: NW NE NW NE	OIL & GAS OKLAHO N County: CANA FEET FROM QUARTER: FROM I SECTION LINES:	NORTH FROM EAST 250 1700	ION 10	Approval Date: 01/16/2019 Expiration Date: 07/16/2020		
Lease Name: PAMUNKEY 14-12N-7W Operator PALOMA OPERATING CO INC Name:	Well No:	1MH Telephone: 7136508509	Well will be	250 feet from nearest unit or lease boundary. OTC/OCC Number: 23932 0		
PALOMA OPERATING CO INC 1100 LOUISIANA ST STE 5100 HOUSTON, TX	77002-5220		NEL HURST MITY LANE NO	OK 73036		
Formation(s) (Permit Valid for Listed For Name	rmations Only): Depth	Name		Depth		
1 MISSISSIPPIAN	8888	6				
2		7				
3		8				
4		9				
5		10				
Spacing Orders: 141057	Location Exception C	Orders:	In	creased Density Orders:		
Pending CD Numbers: 201808732			Sp	pecial Orders:		
Total Depth: 14483 Ground Elevation: 13	310 Surface C	casing: 1500	Depth	to base of Treatable Water-Bearing FM: 340		
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No		Surface Water used to Drill: No		
PIT 1 INFORMATION		Approved Method	for disposal of Drillin	g Fluids:		
Type of Pit System: CLOSED Closed System Means	Steel Pits					
Type of Mud System: WATER BASED		D. One time land	application (REQL	JIRES PERMIT) PERMIT NO: 18-3523		
Chlorides Max: 5000 Average: 1500		G. Haul to recycli	ing/re-use facility: Se	c. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741		
	H. SEE MEMO	H. SEE MEMO				
Is depth to top of ground water greater than 10ft below ba						
Within 1 mile of municipal water well? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.						
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C						

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

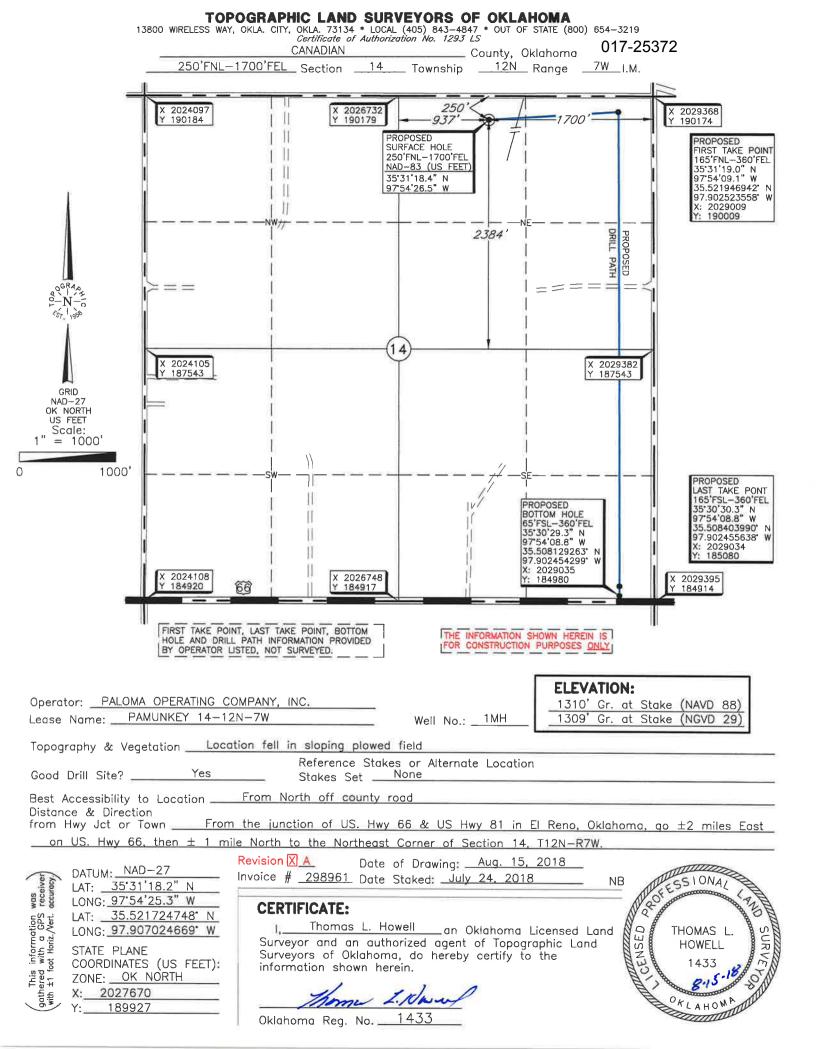
Sec	14	Twp	12N	Rge	7W	/ (County	/ CA	NADIAN	I
Spot L	ocatior	of En	d Point	: SV	V	SE	SE	SE		
Feet F	rom:	SOL	JTH	1/4 Seo	ction	Line:	(65		
Feet F	rom:	EAS	т	1/4 Se	ction	Line:	:	360		
Depth of Deviation: 8480										
Radius of Turn: 620										
Direction: 175										
Total Length: 5029										
Measured Total Depth: 14483										
True Vertical Depth: 8890										
End Point Location from Lease,										
Unit, or Property Line: 65										

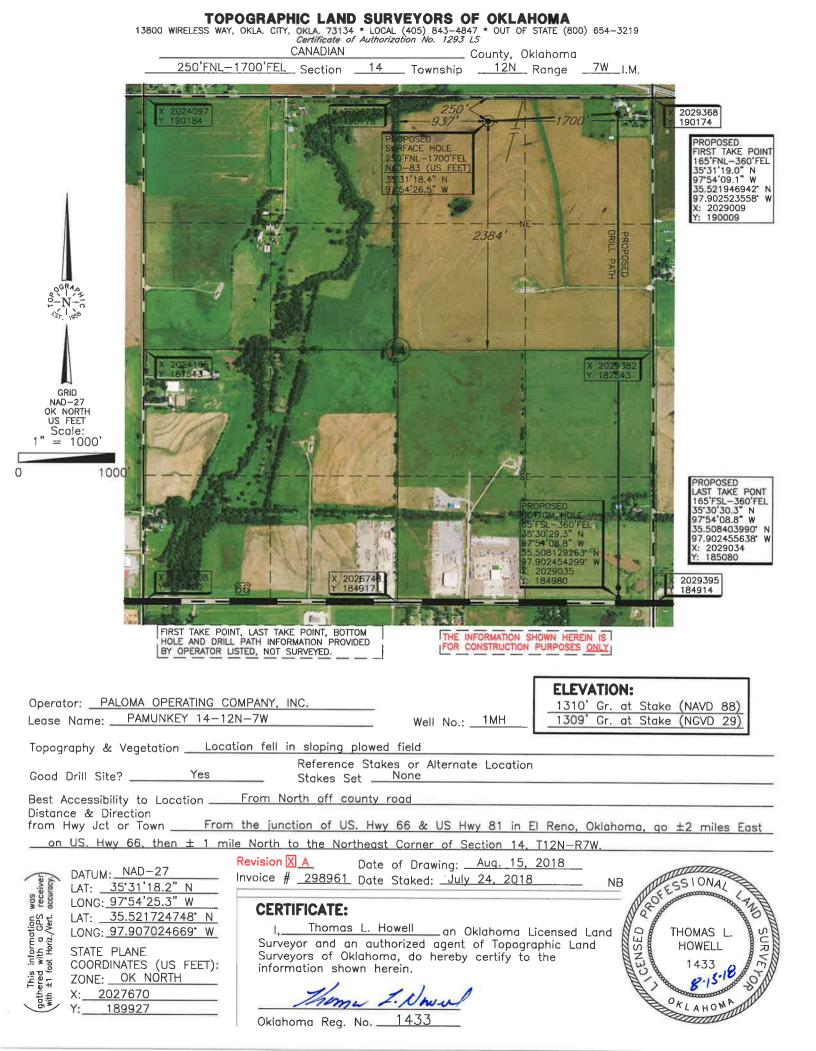
Notes:	
Category	Description
DEEP SURFACE CASING	1/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	1/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201808732	1/16/2019 - G58 - (I.O.) 14-12N-7W X141057 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 11/19/2018 (DENTON)

SPACING - 141057

Description

1/16/2019 - G58 - (640) 14-12N-7W EXT OTHERS EXT OTHER EXT 124533 MSSP

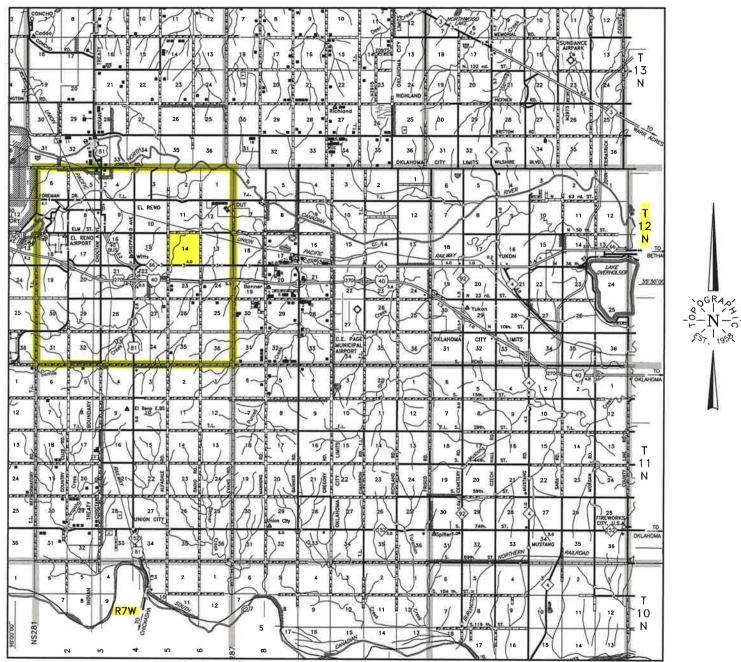




TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



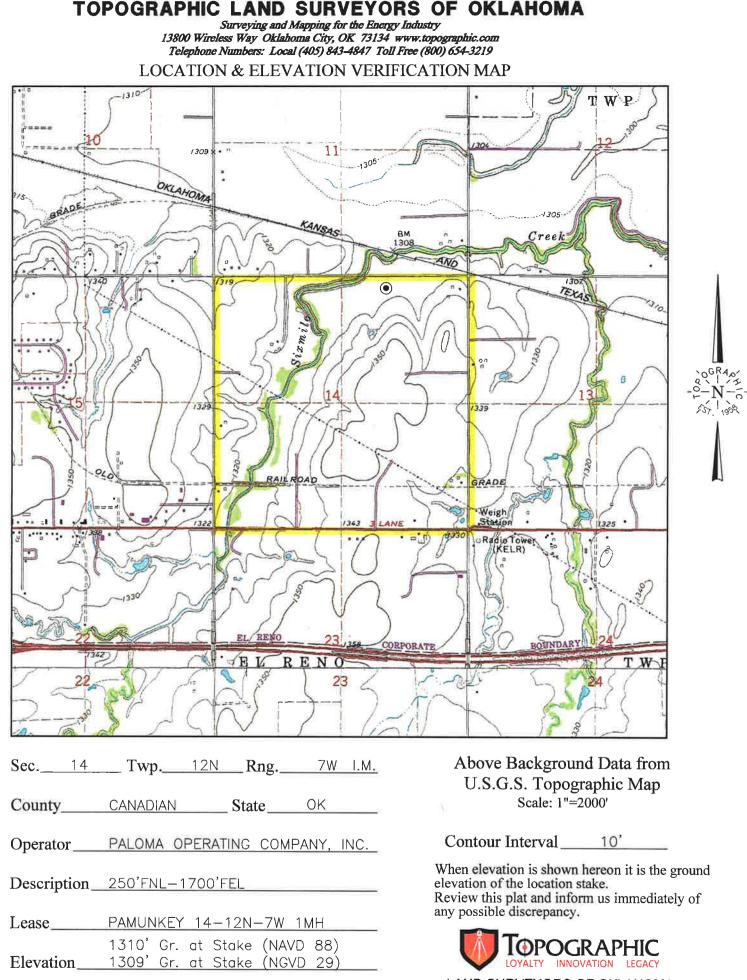
Scale: 1'' = 3 Miles

Sec. 14 Twp. 12N Rng. 7W I.M.

County____CANADIAN___State___OK___

Operator PALOMA OPERATING COMPANY, INC.





LAND SURVEYORS OF OKLAHOMA

