API NUMBER: 087 22237 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/29/2019 10/29/2020 **Expiration Date** 

16231 0

Horizontal Hole

Multi Unit

Oil & Gas

## PERMIT TO DRILL

						I LIXIVII	1 10	DIVILL
W	ELL LOCATION:	Sec: 04 Twp: 8N	Rge: 4W	County	: MCC	CLAIN		
S	POT LOCATION:	E2 NW NW	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
				SECTION LINES:		330		2260
	Lease Name: L	AUBHAN 0409		We	II No:	2H		
	Operator Name:	EOG RESOURCES INC				Teleph	none:	4052463224

LAUBHAN FAMILY LLC

PO BOX 342

C/O JUDITH LAUBHAN FEHLMANN, CO TRUSTEE

**BROOMFIELD** 

80038

Well will be 330 feet from nearest unit or lease boundary.

OTC/OCC Number:

EOG RESOURCES INC 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY. OK 73112-1483

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9000	6	
2	WOODFORD	9142	7	
3	HUNTON	9292	8	
4			9	
5			10	
Spacing Orders:	594544	Location Exception Orders:		Increased Density Orders:
. 0	684433	·		,
	652790			
Pending CD Nun	nbers: 201901453			Special Orders:

> 201901454 201901451 201901452

Total Depth: 19540 Ground Elevation: 1251 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36322

H. SEE MEMO

F. Haul to Commercial soil farming facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No:

G. Haul to recycling/re-use facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 09 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 990

Depth of Deviation: 8847 Radius of Turn: 400 Direction: 180

Total Length: 10088

Measured Total Depth: 19540

True Vertical Depth: 9438

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 3/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 3/20/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM RETURNED TO VENDOR, OBM CUTTINGS HAULED TO SOUTHERN PLAINS LANDFILL (GRADY) – 3526013, OR HEARTLAND ENV RES - COMM SOIL FARMING FAC (660850/661694) & COMM RECYCLING FAC (662791/663822)

PENDING CD - 201901451 4/1/2019 - G58 - E2 4 & W2 3-8N-4W

X594544/652790 WDFD

3 WELLS NO OP. NAMED HEARING 5/23/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201901452 4/1/2019 - G58 - E2 9-8N-4W

X684433 WDFD 3 WELLS NO OP. NAMED HEARING 5/23/2019

PENDING CD - 201901453 4/1/2019 - G58 - (E.O.) E2 4, W2 3, & E2 9-8N-4W

X594544/652790 MSSP, WDFD, HNTN

X684433 MSSP, WDFD, HNTN

(MSSP, HNTN ARE ADJACENT CSS TO WDFD)

50% E2 4 & W2 3-8N-4W 50% E2 9-8N-4W NO OP. NAMED

REC 4/22/2019 (NORRIS)

PENDING CD - 201901454 4/1/2019 - G58 - (E.O.) E2 4, W2 3, & E2 9-8N-4W

X594544/652790 MSSP, WDFD, HNTN

X684433 MSSP, WDFD, HNTN

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO LAUBHAN 0409 1H WELL & PROPOSED

WELL

COMPL. INT. E2 4 & W2 3-8N-4W NCT 165' FNL, NCT 0' FSL, NCT 990' FWL

COMPL. INT. E2 9-8N-4W NCT 0' FNL, NCT 165' FSL, NCT 990' FEL

NO OP. NAMED

REC 4/22/2019 (NORRIS)

SPACING - 594544 3/28/2019 - G58 - (640)(IRR UNIT) E2 4-8N-4W & W2 3-8N-4W

VAC 175579 HNTN (E2 4-8N-4W), OTHERS

VAC 207975 HNTN, OTHERS

EXT 588047 MSSP, WDFD, HNTN, OTHERS

**EXT OTHER** 

SPACING - 652790 3/28/2019 - G58 - NPT TO 594544 TO CORRECT PARAGRAPH 5.1 B TO SP. ORDER 175579

SPACING - 684433 3/28/2019 - G58 - (640)(HOR) E2 9-8N-4W

EST MSSP, WDFD, HNTN

COMPL. INT. (MSSP, HNTN) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP ORDER 588047 MSSP, WDFD, HNTN)

