API NUMBER: 083 22213 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/22/2022	
Expiration Date:	10/22/2023	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION: Secti	on: 36 Towns	hip: 16N	Range: 3W	County: L	OGAN						
SPOT LOCATION:	C NE SE	FEET	FROM QUARTER: FROM	SOUTH	FROM WEST						
			SECTION LINES:	1980	1980						
Lease Name: DAVIS			Well No:	1		Well will I	e 660	feet from n	nearest unit	or lease bou	ındary.
Operator Name: IRON H	AWK ENERGY GROUP	JV	Telephone:	91864537	01			OTC/	OCC Num	ber: 236	625 0
IRON HAWK ENERG	SY GROUP JV				JAN TAYLOR I	BUGBY					
321 S BOSTON AVE	STE 201				408 KENSWIC	K COURT					
TULSA,	OK	7410	3-3305		EDMOND			OK	73034		
·											
Formation(s) (Perm	it Valid for Listed F	ormation	ns Only):								
Formation(s) (Perm		ormation	ns Only):								
.,.	Co										
Name	Co	ode	Depth	otion Orders	· No Exception	ns	Inc	creased Dens	sity Orders:	No Der	nsity
Name 1 COTTAGE GROVE Spacing Orders: 196302	Co	ode	Depth 4626 Location Excep	otion Orders	<u> </u>	ns	Inc		sity Orders:	No Der	
Name 1 COTTAGE GROVE Spacing Orders: 196302	<b>C</b> o 40	ode 05CGGV	Depth 4626 Location Excep	terest owner	rs' notified: ***				cial Orders:	No Spe	
Name 1 COTTAGE GROVE  Spacing Orders: 196302  Pending CD Numbers: No	D Pending Ground Elevation	ode 05CGGV	Depth 4626  Location Excep  Working int	terest owner	rs' notified: ***	Dep	th to base o	Spec	cial Orders:	No Spe	
Name 1 COTTAGE GROVE  Spacing Orders: 196302  Pending CD Numbers: No Total Depth: 6100	O Pending Ground Elevation urisdiction: No lell Drilled: No	ode 05CGGV	Depth 4626  Location Excep  Working int	terest owner	rs' notified: *** 351 IP	Dep	th to base o	Spec	cial Orders:	No Spe	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 196302	[4/22/2022 - G56] - (160) 36-16N-3W EST OTHERS EXT 181960 CTGV, OTHERS