API NUMBER: 121 24837 B raight Hole Disposal	OKLAHOMA CORPORA OIL & GAS CONSER P.O. BOX OKLAHOMA CITY, (Rule 165:	VATION DIVISION 52000 OK 73152-2000 10-3-1)	Approval Date:04/22/2022Expiration Date:10/22/2023
WELL LOCATION: Section: 07 Township:: 7N SPOT LOCATION: NE SE NW NE Lease Name: CASH Operator Name: WATERBRIDGE ARKOMA OPERATING LL	FEET FROM QUARTER: FROM NORTH FRO SECTION LINES: 940 Well No: 1-7 SWD NG LLC Telephone: 7132308864	SBURG	I be 940 feet from nearest unit or lease boundary. OTC/OCC Number: 24139 0
1501 E PIERCE AVE MCALESTER, OK 7	4501-3808	16561 E SH 31 QUINTON	OK 74651
Formation(s) (Permit Valid for Listed Formation (s) Name Code 1 CROMWELL 402CMW 2 ARBUCKLE 169ABCH Spacing Orders: No Spacing	Depth /L 7715 K 8760	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending Total Depth: 9790 Ground Elevation: 764	Working interest owners' no Surface Casing: 29		Special Orders: No Special epth to base of Treatable Water-Bearing FM: 140
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No		Approved Method for disposal of F. Haul to Commercial soil farming facility H. (Other)	Drilling Fluids: Sec. 8 Twn. 16N Rng. 3E Cnty. 81 Order No: 622998 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System N Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.	ow base of pit? Y	Category of Pit: C Liner not required for Category: Pit Location is: NC Pit Location Formation: BC	DN HSA

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/13/2022 - GC2] - N/A - DISPOSAL WELL

