API NUMBER: 071 24703 B traight Hole Oil & Gas	OIL & GAS CONSI P.O. B OKLAHOMA CI (Rule 1	PRATION COMMISSION ERVATION DIVISION OX 52000 IY, OK 73152-2000 65:10-3-1)	Approval Date: 04/22/2022 Expiration Date: 10/22/2023
	<u>PERMIT TO I</u>	RECOMPLETE	
WELL LOCATION: Section: 03 Townsh	nip: 25N Range: 1E County: H	KAY	
SPOT LOCATION: C NW SW NE	FEET FROM QUARTER: FROM SOUTH	FROM WEST	
	SECTION LINES: 990	330	
Lease Name: SOBER	Well No: 3-2	We	II will be 330 feet from nearest unit or lease boundary.
Operator Name: SNR NORTHERN OKLAHOMA	OPERATING Telephone: 40520544	124	OTC/OCC Number: 24280 0
SNR NORTHERN OKLAHOMA OPERA	TING LLC	SOBER FAMILY TRU	ST
PO BOX 18251		23651 DAKOTA	
OKLAHOMA CITY, OK	73154-0251	PONCA CITY	OK 74601
Formation(s) (Permit Valid for Listed F	ormations Only):		
Name Co	ode Depth		
1 CLEVELAND 40	5CLVD 3488		
2 BIG LIME 40	4BGLM 3680		
3 OSWEGO 40	4OSWG 3757		
	4SKNR 3908		
	1MSSLM 4182		
Spacing Orders: No Spacing	Location Exception Orders	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working interest owne	rs' notified: ***	Special Orders: No Special
Total Depth: 4520 Ground Elevation	Surface Casing:	253 IP	Depth to base of Treatable Water-Bearing FM: 160
Under Federal Jurisdiction: No		Approved Method for dispos	al of Drilling Fluids:
Fresh Water Supply Well Drilled: No			
Surface Water used to Drill: Yes			
NOTES:			
	Description		
Category	Description		
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC	165:10-3-10 REQUIRES:	
	HYDRAULIC FRACTURI WELLS WITHIN 1 MILE (NG OPERATIONS ON A I	ESS DAYS PRIOR TO COMMENCEMENT OF HORIZONTAL WELL TO OPERATORS PRODUCIN TERVAL OF THE SUBJECT WELL. THE NOTICE IFORMATION IN FORM 6000NOO. IF THE

HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE

2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC

INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;

FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

4/22/2022 - G56 - FORMATIONS UNSPACED; 80-ACRE LEASE (W2 NE4)

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING