API NUMBER: 073 26651

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/12/2019
Expiration Date: 06/12/2021

Horizontal Hole Multi Unit

DEDMIT TO DRILL

		PERIVITI TO L	<u>JRILL</u>		
VELL LOCATION: Sec: 29 Twp: 16N Rge: POT LOCATION: NW NW NW NW	8W County: KIN FEET FROM QUARTER: FROM SECTION LINES:	GFISHER NORTH FROM 255	WEST		
Lease Name: DAN FED 1608	Well No:	8H-17X	Well will be	243 feet from ne	earest unit or lease boundary
Operator NEWFIELD EXPLORATION MID-	-CON INC	Telephone: 2	812105100; 9188781	OTC/OCC Number	er: 20944 0
NEWFIELD EXPLORATION MID-COI	N INC		KANE L. YOST		
4 WATERWAY AVE STE 100			7442 E. 810 ROAD		
THE WOODLANDS, TX	77380-2764		KINGFISHER	ОК	73750
Formation (a) (Domait) (alid for 1999)	annations Oak V				
Formation(s) (Permit Valid for Listed F	omations Only).				

	Name	Depth		Name	De	epth
1	MISSISSIPPIAN	8702	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders: 635442 690964		Location Exception Orders:	691102		Increased Density Orders:	689313
	690964		695482			689870

Pending CD Numbers: Special Orders:

Total Depth: 19234 Ground Elevation: 1107 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37103

 $\hbox{E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: } 587498$

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec. 17 Twp 16N Rge 8W County **KINGFISHER**

Spot Location of End Point: ΝE NW NW NW Feet From: NORTH 1/4 Section Line: 85 WEST Feet From: 1/4 Section Line: 380

Depth of Deviation: 8275 Radius of Turn: 475 Direction: 360

Total Length: 10212

Measured Total Depth: 19234 True Vertical Depth: 8702 End Point Location from Lease, Unit, or Property Line: 85

Notes:

Category Description

12/4/2019 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF **DEEP SURFACE CASING**

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695482 (201808814) 12/12/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X165:10-3-28(C)(2)(B) MSSP (DAN FED 1608 8H-17X)

MAY BE CLOSER THAN 600' TO DAN FED 1608 2H-17X, DAN FED 1608 3H-17X, DAN FED 1608 4H-17X, DAN FIU 1608 5H-17X, DAN FIU 1608 6H-17X, DAN FED 1608 7H-17X, GRACE 1-17,

GRACE 2-17, ZETA 20-1, MAX YOST 1, DAN 1H-17X

NO OP. NAMED

5-2-2019

HYDRAULIC FRACTURING 12/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689313 (201808795) 12/12/2019 - GC2 - 17-16N-8W

X635442 MSSP

7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-17-2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26651 DAN FED 1608 8H-17X

INCREASED DENSITY - 689870 (201808796) 12/12/2019 - GC2 - 20-16N-8W

X635442 MSSP

7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-16-2019

INTERMEDIATE CASING 12/4/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 691102

(201808813)

12/12/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X635442 MSSP 17 & 20-16N-8W

COMPL. INT. (20-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (17-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NEWFIELD EXPLORATION MID-CONTINENT INC

2-7-2019

MEMO 12/4/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - KINGFISHER

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 635442 12/12/2019 - GC2 - (640)(HOR) 17 & 20-16N-8W

VAC 83896 MISS, MNNG W2 & SE4 17-16N-8W & N2, W2 SW4, & W2 SE4 20-16N-8W

VAC 187915 CSTR NW4 20-16N-8W VAC 225407 CSTCU SW4 20-16N-8W

VAC OTHERS

VAC 210501 CSTR S2 & NW4 17-16N-8W

EXT 614033 MSSP, OTHER COMPL, INT. (MSSP) NCT 660' FB

(COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)

SPACING - 690964 (201808812) 12/12/2019 - GC2 - (I.O.) 17 & 20-16N-8W

EST MULTIUNIT HORIZONTAL WELL X635442 MSSP 17 & 20-16N-8W

50% 17-16N-8W 50% 20-16N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC

2-5-2019

