API NUMBER: 073 26520 A	OKLAHOMA CORF OIL & GAS CON P.O. OKLAHOMA C	SERVATION	DIVISION	Approval Date Expiration Date		
Horizontal Hole Oil & Gas		165:10-3-1)	12-2000		00/20/2020	
Multi Unit						
mend reason: CHANGE SHL AND BHL. UPDATE OCC ORDERS.	AMEND P	ERMIT TO DR	<u>XILL</u>			
WELL LOCATION: Sec: 19 Twp: 16N Rge: 8W	County: KINGFISHER					
SPOT LOCATION: SE SW SE SE FEET F	ROM QUARTER: FROM SOUTH	FROM EAST	-			
SECTIO	DN LINES: 240	725				
Lease Name: YOST	Well No: 1608 8H	H-18X	Wel	I will be 240 feet from ne	earest unit or lease boundary.	
Operator NEWFIELD EXPLORATION MID-CON INC Name:	Tele	phone: 2812105	100; 9188781	OTC/OCC Numbe	er: 20944 0	
NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100		Ν	MICHAEL AND	DIANE YOST		
	30-2764	7	739 STATE H	IGHWAY 33	IWAY 33	
THE WOODLANDS, TA TAS	0-2764	k	KINGFISHER	OK	73750	
Formation(s) (Permit Valid for Listed Formatio Name 1 MISSISSIPPIAN 2 WOODFORD 3 4 5 Spacing Orders: 614033 687821 705021 Pending CD Numbers: 201905770 201905771	Depth 9300 9352 Location Exception Orders:	6 7 8 9 10 686483 687822 705022 705023	Name	C Increased Density Orders: Special Orders:	Nepth	
Total Depth: 19783 Ground Elevation: 1110	Surface Casing	j: 1500		Depth to base of Treatable V	/ater-Bearing FM: 160	
Under Federal Jurisdiction: No	Fresh Water Supply V	Nell Drilled: No		Surface Wa	ter used to Drill: No	
PIT 1 INFORMATION		Approved	Method for disposa	al of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel Pit	S					
Type of Mud System: WATER BASED				n (REQUIRES PERMIT) icility: Sec. 31 Twn. 12N Rng. 8\	PERMIT NO: 19-37101 N Cpty 17 Order No: 587498	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pi	it? Y	H. SEE N				
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is BED AQUIFER						
Pit Location Formation: CEDAR HILLS						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

HORIZONTAL HOLE 1				
Sec 18 Twp 16N Rge 8W County KINGFISHER				
Spot Location of End Point: NW NE NE NE				
Feet From: NORTH 1/4 Section Line:	85			
Feet From: EAST 1/4 Section Line:	380			
Depth of Deviation: 8449				
Radius of Turn: 715				
Direction: 5				
Total Length: 10211				
Measured Total Depth: 19783				
True Vertical Depth: 9352				
End Point Location from Lease,				
Unit, or Property Line: 85				
Notes:				
Category	Description			
DEEP SURFACE CASING	11/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
EXCEPTION TO RULE - 686483 (201807734)	3/26/2019 - G58 - (I.O.) 18 & 19-16N-8W X165:10-3-28(C)(2)(B) MSSP (YOST 1608 8H-18X) MAY BE CLOSER THAN 600' TO THE YOST 1608 1H-18X MAY BE CLOSER THAN 600' TO PROPOSED WELLS 11/9/2018			
EXCEPTION TO RULE - 705023 (201807734)	12/10/2019 - GB6 - EXTENSION OF ORDER # 686483 UNTIL 11/09/2020			
HYDRAULIC FRACTURING	11/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INTERMEDIATE CASING	11/25/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES			

LOCATION EXCEPTION - 687822 (201807733)	12/10/2019 - GB6 - (I.O.) 18 & 19-16N-8W X614033 MSSP, WDFD COMPL. INT. 19-16N-8W NCT 0' FNL, NCT 165' FSL, NCT 330' FEL COMPL. INT. 18-16N-8W NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 12/6/2018
LOCATION EXCEPTION - 705022 (201807733)	12/10/2019 - GB6 - EXTENSION OF ORDER # 687822 UNTIL 12/06/2020
МЕМО	11/25/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
PENDING CD - 201905770	12/12/2019 - GB6 - 18-16N-8W X614033 MSSP 7 WELLS NO OP. NAMED FILED 12/11/2019
PENDING CD – 201905771	12/12/2019 - GB6 - 19-16N-8W X614033 MSSP 7 WELLS NO OP. NAMED FILED 12/11/2019
SPACING - 614033	3/26/2019 - G58 - (640)(HOR) 18 & 19-16N-8W VAC 42491 MCSTR VAC 83896 MISS, MNNG VAC 131715 MSSNC, MNNG (SEC 18) VAC 195139 MSSNC, MNNG, WDFD (SEC 18) EST MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165 FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON- DEVELOPED NON-HORIZONTAL SPACING UNITS)
SPACING - 687821 (201807732)	12/10/2019 - GB6 - (I.O.) 18 & 19-16N-8W EST MULTIUNIT HORIZONTAL WELL X614033 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSP) 50% 18-16N-8W 50% 19-16N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. 12/6/2018
SPACING - 705021 (201807732)	12/10/2019 - GB6 - EXTENSION OF ORDER # 687821 UNTIL 12/06/2020

