PI NUMBER: 051 24741 rizontal Hole Oil & Gas Iti Unit	OIL & GAS CO P.O OKLAHOMA	PORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)	Approval Date: 12/12/2019 Expiration Date: 06/12/2021
	PFR	MIT TO DRILL	
	<u></u>		
VELL LOCATION: Sec: 07 Twp: 6N Rge SPOT LOCATION: SE NW SW SE	: 5W County: GRADY FEET FROM QUARTER: FROM SOUT SECTION LINES:		
Lease Name: BRAND 0605	Well No: 3-18-	2192 30WXH W	fell will be 810 feet from nearest unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		lephone: 4057285228	OTC/OCC Number: 1363 0
MARATHON OIL COMPANY PO BOX 68 HOUSTON, TX	77001-0068	TRUST DATE 9/11/2013	POON, TRUSTEE OF THE SPOON FAMILY ED 8/1/1991, AS AMENDED & RESTATED
		2700 W. GRA	
		CHICKASHA	OK 73018
Formation(s) (Permit Valid for Listed Name	Formations Only): Depth	Name	Depth
1 WOODFORD 2	12825	6 7	
3		8	
4 5		9 10	
Spacing Orders: 620394 578225 620669	Location Exception Orders		Increased Density Orders:
Pending CD Numbers: 201905535 201905529 201905530 201905537 201905534 201905533			Special Orders:
Total Depth: 26627 Ground Elevation	x 1102 Surface Casir	ng: 1500	Depth to base of Treatable Water-Bearing FM: 510
		Deep surface casing h	as been approved
Under Federal Jurisdiction: No	Fresh Water Supply	v Well Drilled: No Approved Method for dispo	Surface Water used to Drill: Yes usal of Drilling Fluids:
		D. One time land applicat H. SEE MEMO	ion (REQUIRES PERMIT) PERMIT NO: 19-371

 PIT 1 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 WATER BASED

 Chlorides Max: 5000 Average: 3000
 Is

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 Pit Location is

 Pit Location is
 BED AQUIFER

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

PIT 2 INFORMATION

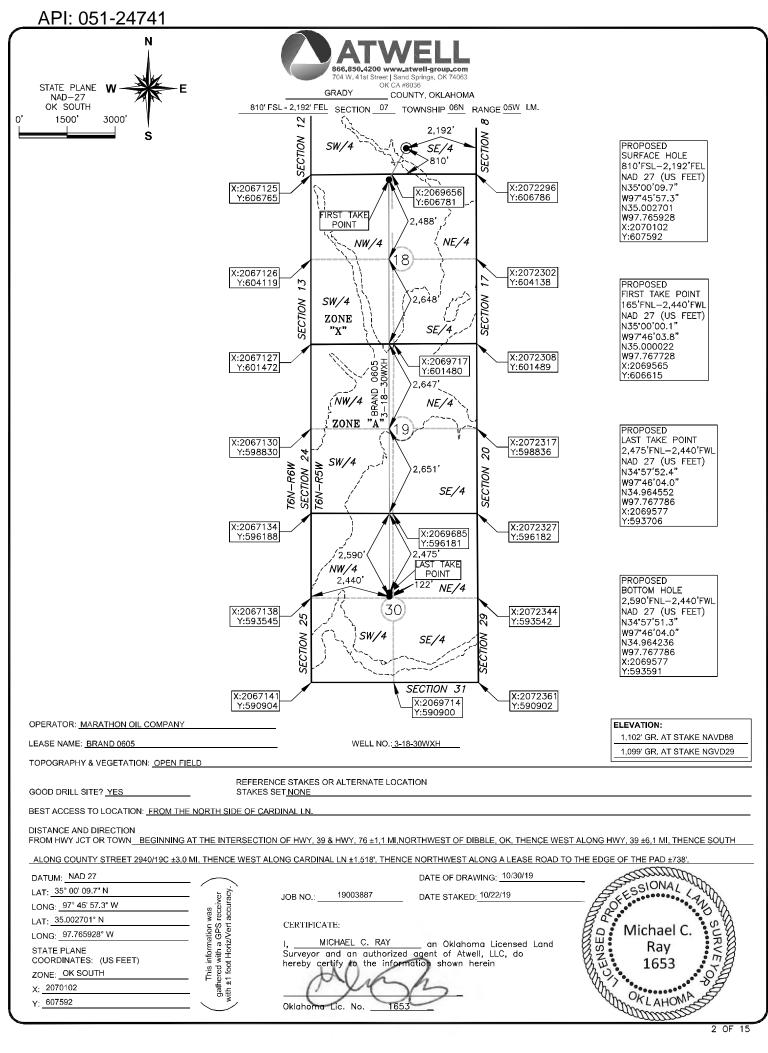
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 30 Twp 6N Rge 5W Coun	ty GRADY		
Spot Location of End Point: SE SE SE	NW		
Feet From: NORTH 1/4 Section Line:	2590		
Feet From: WEST 1/4 Section Line:	2440		
Depth of Deviation: 12363			
Radius of Turn: 462			
Direction: 178			
Total Length: 13538			
Measured Total Depth: 26627			
True Vertical Depth: 13527			
End Point Location from Lease,			
Unit, or Property Line: 2440			
	Additional Surface Owner	Address	City, State, Zip
	LEMAN A. SPOON, TRUSTEE OF TH	2700 W. GRAND AVE.	CHICKASHA, OK 73018
Notes:			
Category	Description		
DEEP SURFACE CASING	12/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
ENDING CD - 201905530	12/11/2019 - GC2 - 19-6N-5W X620669 WDFD 5 WELLS NO OP. NAMED REC 12-10-2019 (NORRIS)	,	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 051 24741 BRAND 0605 3-18-30WXH

HYDRAULIC FRACTURING	12/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	12/6/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905529	12/11/2019 - GC2 - 18-6N-5W X578225 WDFD 4 WELLS NO OP. NAMED REC 12-10-2019 (NORRIS)
PENDING CD - 201905533	12/11/2019 - GC2 - (I.O.) 30-6N-5W X165:10-3-28(C)(2)(B) WDFD (BRAND 0605 3-18-30WXH) MAY BE CLOSER THAN 600' TO DUNGAN 1-31-30XH, DUNGAN 2-31-30XHW, DUNGAN 4-31- 30XHW, DUNGAN 5-30-31XHW NO OP. NAMED REC 12-10-2019 (NORRIS)
PENDING CD - 201905534	12/11/2019 - GC2 - (I.O.) 18, 19, & 30-6N-5W EST MULTIUNIT HORIZONTAL WELL XOTHER 18-6N-5W X578225 WDFD 18-6N-5W X620669 WDFD, OTHER 19-6N-5W X620394 WDFD, OTHER 30-6N-5W 40% 18-6N-5W 40% 19-6N-5W 20% 30-6N-5W NO OP. NAMED REC 12-10-2019 (NORRIS)
PENDING CD - 201905535	12/11/2019 - GC2 - (I.O.) 18, 19, & 30-6N-5W XOTHER 18-6N-5W X578225 WDFD 18-6N-5W X620669 WDFD, OTHER 19-6N-5W X620394 WDFD, OTHER 30-6N-5W COMPL. INT. (18-6N-5W) NCT 150' FNL, NCT 0' FSL, NCT 1,980' FWL/FEL COMPL. INT. (19-6N-5W) NCT 0' FNL, NCT 0' FSL, NCT 1,980' FWL/FEL COMPL. INT. (30-6N-5W) NCT 0' FNL, NCT 2,310' FSL, NCT 1,980' FWL/FEL NO OP. NAMED REC 12-10-2019 (NORRIS)
PENDING CD - 201905537	12/11/2019 - GC2 - 30-6N-5W X620394 WDFD 4 WELLS NO OP. NAMED REC 12-10-2019 (NORRIS)
SPACING - 578225	12/11/2019 - GC2 - (640) 18-6N-5W EXT 554702 WDFD
SPACING - 620394	12/11/2019 - GC2 - (640)(HOR) 30-6N-5W EXT OTHER EXT 614562 WDFD EST OTHER COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 620669	12/11/2019 - GC2 - (640)(HOR) 19-6N-5W VAC OTHER EST WDFD, OTHER COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330'



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