| I NUMBER: 139 24181 B ght Hole Oil & Gas | OIL & GAS OKLAHO | CORPORATION COMMIS CONSERVATION DIVISIO P.O. BOX 52000 DMA CITY, OK 73152-2000 (Rule 165:10-3-1) | Approval Date: 12/12/2019 | |
|--|-------------------------|--|--|--|
| | PER | MIT TO RECOMPLETE | | |
| /ELL LOCATION: Sec: 15 Twp: 2N Rge: 7 | FEET FROM QUARTER: FROM | S SOUTH FROM WEST 1650 990 | | |
| Lease Name: LOHMANN B | Well No: | 2 | Well will be 990 feet from nearest unit or lease boundary. | |
| Operator MERIT ENERGY COMPANY Name: | | Telephone: 9726281569 | OTC/OCC Number: 18934 0 | |
| MERIT ENERGY COMPANY 13727 NOEL RD STE 1200 DALLAS, TX | 75240-7312 | RT 3 BX | | |
| | | GUYMC | DN OK 73942 | |
| Formation(s) (Permit Valid for Listed For Name 1 MARMATON 2 CHEROKEE 3 4 5 | Depth 5202 5730 | Name 6 7 8 9 10 | Depth | |
| Spacing Orders: No Spacing | Location Exception C | Orders: | Increased Density Orders: | |
| Pending CD Numbers: | | | Special Orders:84318 | |
| Total Depth: 6873 Ground Elevation: | 3184 Surface C | Casing: 1734 IP | Depth to base of Treatable Water-Bearing FM: 480 | |
| Under Federal Jurisdiction: No | Fresh Water | Supply Well Drilled: No Approved Method fo | Surface Water used to Drill: Yes or disposal of Drilling Fluids: | |
| Notes: | | | | |
| Category | Description | | | |
| HYDRAULIC FRACTURING | 12/6/2019 - G71 | 12/6/2019 - G71 - OCC 165:10-3-10 REQUIRES: | | |
| | WELLS, NOTICE | GIVEN FIVE BUSINESS | RAULIC FRACTURING OPERATIONS FOR HORIZONTAL DAYS IN ADVANCE TO OFFSET OPERATORS WITH MON SOURCE OF SUPPLY WITHIN 1/2 MILE; | |
| | WELLS TO BOTI | | | |
| | TO BE REPORT | ED TO FRACFOCUS WITH | RAULIC FRACTURING INGREDIENTS FOR ALL WELLS HIN 60 DAYS AFTER THE CONCLUSION THE , USING THE FOLLOWING LINK: FRACFOCUS.ORG | |
| | 40/40/0040 050 | | | |
| SPACING | 12/12/2019 - G56 | 6 - FORMATIONS UNSPAC | CED; 160 ACRE LEASE (SW4) | |