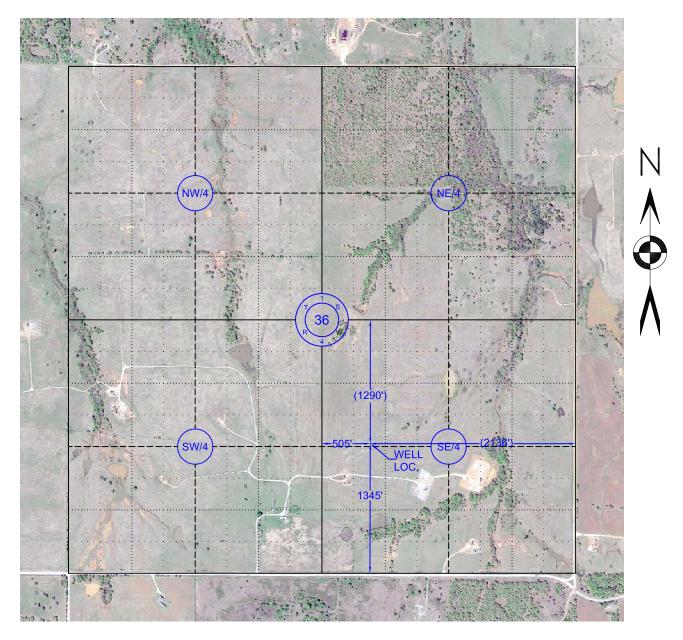
		(RATION COMMISSION	
API NUMBER:	137 27623		OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Approval Date: 05/04/2021
					Expiration Date: 11/04/2022
Straight Hole	Oil & Gas		(Rule 16	65:10-3-1)	
			DEDMIT		
			PERMIT	<u>TO DRILL</u>	
WELL LOCATION	: Section: 36 T	ownship: 1S	Range: 4W County: S	TEPHENS]
SPOT LOCATION	NE SW NW	SE FEET FROM Q	UARTER: FROM SOUTH	FROM WEST	_
		SECTIO	DN LINES: 1345	505	
Lease Name:	SCHOCK SIMS UNIT		Well No: 19-2	Well	will be 2640 feet from nearest unit or lease boundary.
					······································
Operator Name:	JONES L E OPERATING	INC	Telephone: 58025511	91	OTC/OCC Number: 19169 0
	OPERATING INC			LAWAYNE JONES	
PO BOX 1185					
	55	01/ 72524.44	95		0 //
DUNCAN,		OK 73534-11	55	DUNCAN	OK 73533
Formation(s)	(Permit Valid for Lis	ted Formations Or	ıly):		
Name		Code	Depth		
1 SIMS 2		401SIMS2	6790		
2 SIMS 3		401SIMS3	6990		
Spacing Orders:	447734		Location Exception Orders	No Exceptions	Increased Density Orders: No Density Orders
	here No Pending			s' notified: ***	Special Orders: No Special Orders
Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders.					
Total Depth:	7200 Ground Ele	evation: 1092	Surface Casing:	680	Depth to base of Treatable Water-Bearing FM: 630
Unde	r Federal Jurisdiction: No			Approved Method for disposa	I of Drilling Fluids:
Fresh Water Supply Well Drilled: No				A. Evaporation/dewater and bac	kfilling of reserve pit.
Surfa	ce Water used to Drill: No				
PIT 1 INFORMATION Type of Pit System: ON SITE				Category of Pit: Liner not required for Catego	
Type of Mud System: WATER BASED				Pit Location is:	·
Chlorides Max: 5000 Average: 3000				Pit Location Formation:	GARBER
Is depth to	o top of ground water greater	than 10ft below base of p	pit? Y		
Within 1	mile of municipal water well?	Ν			
	Wellhead Protection Area?	Ν			
Pit <u>is</u>	located in a Hydrologically Se	nsitive Area.			

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 447734	[5/4/2021 - GC2] - (UNIT) S2 36-1S-4W EST SCHOCK SIMS UNIT FOR THE SIMS2 AND SIMS3

SECTION PHOTO

Company Name: L. E. Jones Operating Inc. Lease Name: SSU 19-2 Section 36 Township 1 S Range 4 W, I.B.M, County of Stephens, State of Oklahoma



SCALE 1" = 1000'

SURVEYING AND MAPPING BY Bennett-Morris And Associates Land Surveying, P.C. ARDMORE, OKLAHOMA

