API NUMBER: 073 26500 Α

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	03/20/2019
Expiration Date:	09/20/2020

Horizontal Hole Multi Unit

Amend reason: CHANGE SHL & BHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	12	Twp	16N	Rge:	9W	County	KING	FISHER		
SPOT LOCATION:	SE	E SW SE		SE	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		260		1730

Lease Name: ALAN 1609 Well No: 2H-13X Well will be 260 feet from nearest unit or lease boundary.

Operator

NEWFIELD EXPLORATION MID-CON INC

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 CY SMITH

1739 E. BOWMAN AVENUE

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name Depth		Name		Depth	
1	MISSISSIPPIAN (LESS CHESTER)	8741	6			
2	WOODFORD	9320	7			
3			8			
4			9			
5			10			
Spacing Orders:	636113	Location Exception Orders:	687913		Increased Density Orders:	686477
	687912		705012			686478
			686479			

Pending CD Numbers: Special Orders:

Total Depth: 19166 Ground Flevation: 1179 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37117

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SE SE SW SW
Feet From: SOUTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1092

Depth of Deviation: 8244
Radius of Turn: 382
Direction: 190

Total Length: 10322

Measured Total Depth: 19166

True Vertical Depth: 9320

End Point Location from Lease,
Unit, or Property Line: 85

 Additional Surface Owner
 Address
 City, State, Zip

 JESSE SMITH
 1609 BENTWATER DRIVE
 KINGFISHER, OK 73750

Notes:

Category Description

DEEP SURFACE CASING 2/7/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686479 11/26/2019 - G56 - (I.O.) 13 & 24-16N-9W

X165:10-3-28(C)(2)(B) MSNLC (ALAN 1609 2H-13X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

NEWFIELD EXPLOR. MID-CONT. INC.

11-9-2018

EXCEPTION TO RULE - 705012 11/26/2019 - G56 - EXTENSION OF TIME FOR ORDER # 686479

HYDRAULIC FRACTURING 2/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686477 11/26/2019 - G56 - 13-16N-9W

X636113 MSNLC

6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

11-9-2018

INCREASED DENSITY - 686478 11/26/2019 - G56 - 24-16N-9W

X636113 MSNLC

6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

11-9-2018

INTERMEDIATE CASING 2/7/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 687913 11/26/2019 - G56 - (I.O.) 13 & 24-16N-9W

X636113 MSNLC, WDFD

COMPL. INT. (13-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (24-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL

NEWFIELD EXPLOR. MID-CONT. INC.

12-7-2018

MEMO 11/22/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

SPACING - 636113 11/26/2019 - G56 - (640)(HOR) 13 & 24-16N-9W

VAC 100728 MSSLM 24-16N-9W

VAC 244336 MSSLM N2 & SE4 13-16N-9W VAC 244336/487716 MSSLM SW4 13-16N-9W

EXT 631057 WDFD

EST MSNLC

POE TO BHL (MSNLC) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 687912 11/26/2019 - G56 - (I.O.) 13 & 24-16N-9W

EST MULTIUNIT HORIZONTAL WELL

X636113 MSNLC, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 13-16N-9W 50% 24-16N-9W

NEWFIELD EXPLOR. MID-CONT. INC.

12-7-2018

