

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26641 A

Approval Date: 11/22/2019

Expiration Date: 05/22/2021

Horizontal Hole  
Multi Unit

Oil & Gas

Amend reason: OCC CORRECTION: REMOVE ID'S

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 19N Rge: 6W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 200 1320

Lease Name: WALT

Well No: 26-03HX

Well will be 200 feet from nearest unit or lease boundary.

Operator Name: STONE CREEK OPERATING LLC

Telephone: 4053954313

OTC/OCC Number: 24022 0

STONE CREEK OPERATING LLC  
5728 NW 132ND ST  
OKLAHOMA CITY, OK 73142-4430

MARIANNA RATLIFF  
813 LANDSDOWNE  
NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name   | Depth | Name | Depth |
|---|--------|-------|------|-------|
| 1 | OSWEGO | 6100  | 6    |       |
| 2 |        |       | 7    |       |
| 3 |        |       | 8    |       |
| 4 |        |       | 9    |       |
| 5 |        |       | 10   |       |

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201904793  
201904794  
201904801  
201904802  
201904803  
201904806  
201904807

Special Orders:

Total Depth: 13800

Ground Elevation: 1169

Surface Casing: 400

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37056  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 23 Twp 19N Rge 6W County KINGFISHER

Spot Location of End Point: C N2 N2 SW

Feet From: SOUTH 1/4 Section Line: 2310

Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 5693

Radius of Turn: 460

Direction: 360

Total Length: 7384

Measured Total Depth: 13800

True Vertical Depth: 6100

End Point Location from Lease,  
Unit, or Property Line: 1320

## Notes:

### Category

### Description

HYDRAULIC FRACTURING

11/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

PENDING CD - 201904794

11/22/2019 - G56 - (320)(HOR) S2 23-19N-6W  
EXT 662651 OSWG  
COMPL INT NLT 660' FB  
(COEXISIT WITH SP # 44487/46155 OSWG)  
REC 10/29/2019 (P. PORTER)

PENDING CD - 201904802

11/22/2019 - G56 - (E.O.) S2 23 & 26-19N-6W  
EST MULTIUNIT HORIZONTAL WELL  
X201904793 OSWG 26-19N-6W  
X201806418 OSWG 26-19N-6W  
X201904794 S2 23-19N-6W  
66% 26-19N-6W  
34% S2 23-19N-6W  
NO OP NAMED  
REC 11/15/2019 (P. PORTER)

PENDING CD - 201904803

11/22/2019 - G56 - (E.O.) S2 23 & 26-19N-6W  
X201904793 OSWG 26-19N-6W  
X201806418 OSWG 26-19N-6W  
X201904794 S2 23-19N-6W  
COMPL INT (26-19N-6W) NCT 330' FSL, NCT 0' FNL, NCT 660' FWL  
COMPL INT (S2 23-19N-6W) NCT 0' FSL, NCT 330' FNL, NCT 660' FWL  
STONE CREEK OPERATING LLC  
REC 11/15/2019 (P. PORTER)

SPACING - 201806418

11/22/2019 - G56 - (640)(HOR) 26-19N-6W  
EST OTHER  
EXT 645701 OSWG  
COMPL INT NLT 660' FB  
(COEXIST WITH SP # 44487 OWSG)  
REC 10/25/2019 (P. PORTER)

SPACING - 201904793

11/22/2019 - G56 - (640)(HOR) 26-19N-6W  
EXT 662651 OSWG, OTHER  
COMPL INT NLT 660' FB  
(COEXIST WITH SP # 44487 OSWG)  
REC 10/25/2019 (P. PORTER) APPELLATE REFEREE (MACGUIGAN)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26641 WALT 26-03HX