

API NUMBER: 007 25219 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/21/2022

Expiration Date: 01/21/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 14 Township: 3N Range: 24EC County: BEAVER

SPOT LOCATION: C SE NW NW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1650 990

Lease Name: BASS D

Well No: 4-14

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: MONTEREY PRODUCTION COMPANY LLC

Telephone: 3184556976

OTC/OCC Number: 24612 0

MONTEREY PRODUCTION COMPANY LLC
15045 S ELWOOD AVE STE 100
GLENPOOL, OK 74033-4033

E-F LLC INC
PO BOX 70
BEAVER OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|---------------|---------|-------|
| 1 MORROW SAND | 402MWSD | 7195 |

Spacing Orders: 33547

Location Exception Orders: 533010

Increased Density Orders: No Density

Pending CD Numbers: 202202092

Working interest owners' notified: ***

Special Orders: No Special

202202788

Total Depth: 8250

Ground Elevation: 2446

Surface Casing: 1013

Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>[7/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| LOCATION EXCEPTION - 533010 | <p>[7/15/2022 - G56] - (F.O.) 14-3N-24ECM X33547 MWSD SHL 990' FNL, 990' FWL TXOK ENERGY RESOURCES CO 12/8/2006</p> |
| PENDING CD - 2022-002788 | <p>[7/21/2022 - GC2] - (E.O.) 14-3N-24E X533010 CHANGE OF OPERATOR TO MONTEREY PRODUCTION LLC REC. 7/21/2022 (MOORE)</p> |
| PENDING CD - 202202092 | <p>[7/15/2022 - G56] - 14-3N-24ECM X33547 MWSD 1 WELL NO OP NAMED OP PROCEDURE</p> |
| SPACING - 33547 | <p>[7/15/2022 - G56] - (640) 14-3N-24ECM EST MWSD</p> |