PI NUMBER: 073 26522 B	OIL & GAS (	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000	
rizontal Hole Oil & Gas ılti Unit	(1	Rule 165:10-3-1)	
end reason: CHANGE BHL. UPDATE OCC ORDERS.	AMEN	ND PERMIT TO DRILL	
WELL LOCATION: Sec: 19 Twp: 16N Rge: SPOT LOCATION: SE SW SE SE	FEET FROM QUARTER: FROM SI	SHER OUTH FROM EAST 40 775	
Lease Name: YOST		608 6H-18X	Well will be 240 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MID- Name:	CON INC	Telephone: 2812105100; 91887	81 OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-COM 4 WATERWAY AVE STE 100	N INC		L AND DIANE YOST
THE WOODLANDS, TX	77380-2764	7739 SAT KINGFISI	TE HIGHWAY 33 HER OK 73750
Formation(s) (Permit Valid for Listed For Name	ormations Only): Depth	Name	Depth
1 WOODFORD 2 MISSISSIPPIAN	9288 9320	6 7	
3	9320	8	
4		9	
5		10	
Spacing Orders: 614033	Location Exception Or	rders: 686483	Increased Density Orders:
687817 705017		687820	
100011		705020	
Pending CD Numbers: 201905770		705023	Special Orders:
201905771			
Total Depth: 19920 Ground Elevation:	<sup>1110</sup> Surface Ca	asing: 1500	Depth to base of Treatable Water-Bearing FM: 160
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mean	s Steel Pits		
Type of Mud System: WATER BASED			plication (REQUIRES PERMIT) PERMIT NO: 19-3710
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	base of pit? Y	E. Haul to Commerc H. SEE MEMO	cial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Pit is located in a Hydrologically Sensitive Area   Category of Pit: C			
Pit <b>is</b> located in a Hydrologically Sensitive Area.			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

## HORIZONTAL HOLE 1

HORIZONTAL HOLE 1			
Sec 18 Twp 16N Rge 8W Coun	ty KINGFISHER		
Spot Location of End Point: NW NE NE			
Feet From: NORTH 1/4 Section Line:	85		
Feet From: EAST 1/4 Section Line:	1272		
Depth of Deviation: 8993			
Radius of Turn: 455			
Direction: 355			
Total Length: 10212			
Measured Total Depth: 19920			
True Vertical Depth: 9320			
End Point Location from Lease,			
Unit, or Property Line: 85			
Notes:			
Category	Description		
DEEP SURFACE CASING	11/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
EXCEPTION TO RULE - 686483 (201807734)	3/25/2019 - G58 - (I.O.) 18 & 19-16N-8W X165:10-3-28(C)(2)(B) MSSP (YOST 1608 6H-18X) MAY BE CLOSER THAN 600' TO THE YOST 1608 1H-18X MAY BE CLOSER THAN 600' TO PROPOSED WELLS 11/9/2018		
EXCEPTION TO RULE - 705023 (201807734)	12/10/2019 - GB6 - EXTENSION OF ORDER # 686483 UNTIL 11/09/2020		
HYDRAULIC FRACTURING	11/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INTERMEDIATE CASING	11/25/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES		

073 26522 YOST 1608 6H-18X

LOCATION EXCEPTION - 687820 (201807731)	12/10/2019 - GB6 - (I.O.) 18 & 19-16N-8W X614033 MSSP, WDFD COMPL. INT. 19-16N-8W NCT 0' FNL, NCT 165' FSL, NCT 660' FEL COMPL. INT. 18-16N-8W NCT 0' FSL, NCT 165' FNL, NCT 660' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 12/6/2018
LOCATION EXCEPTION - 705020 (201807731)	12/10/2019 - GB6 - EXTENSION OF ORDER # 687820 UNTIL 12/06/2020
МЕМО	11/25/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
PENDING CD - 201905770	12/12/2019 - GB6 - (I.O.)18-16N-8W X614033 MSSP 7 WELLS NO OP. NAMED REC 12/30/2019 (MOORE)
PENDING CD – 201905771	12/12/2019 - GB6 - (I.O.)19-16N-8W X614033 MSSP 7 WELLS NO OP. NAMED REC 12/30/2019 (MOORE)
SPACING - 614033	3/25/2019 - G58 - (640)(HOR) 18 & 19-16N-8W VAC 42491 MCSTR VAC 83896 MISS, MNNG VAC 131715 MSSNC, MNNG (SEC 18) VAC 195139 MSSNC, MNNG, WDFD (SEC 18) EST MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165 FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON- DEVELOPED NON-HORIZONTAL SPACING UNITS)
SPACING - 687817 (201807728)	12/10/2019 - GB6 - (I.O.) 18 & 19-16N-8W EST MULTIUNIT HORIZONTAL WELL X614033 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSP) 50% 18-16N-8W 50% 19-16N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. 12/6/2018
SPACING - 705017 (201807728)	12/10/2019 - GB6 - EXTENSION OF ORDER # 687817 UNTIL 12/06/2020

