

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 129 22545 B

Approval Date: 05/05/2022  
Expiration Date: 11/05/2023

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 31 Township: 12N Range: 23W County: ROGER MILLS

SPOT LOCATION: E2 E2 W2 SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1270

Lease Name: DOVELL Well No: 1-31 Well will be 1320 feet from nearest unit or lease boundary.  
Operator Name: JMA ENERGY COMPANY LLC Telephone: 4059474322 OTC/OCC Number: 20475 0

JMA ENERGY COMPANY LLC  
1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MARMATON	404MRMN	12650
2	CHEROKEE UP	404CHRKU	13000

Spacing Orders: 132600

Location Exception Orders: No Exceptions

Increased Density Orders: 480714

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 14765

Ground Elevation: 2166

Surface Casing: 887 IP

Depth to base of Treatable Water-Bearing FM: 720

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[10/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 480714	[5/5/2022 - G56] - 31-12N-23W X132600 CHRKU 2 WELLS NO OP NAMED 9/23/2003
SPACING - 132600	[5/5/2022 - G56] - (640) 31-12N-23W EXT 119498 MRMN, CHRKU, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

129 22545 DOVELL 1-31

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