API NUMBER:	019 26427	c	OIL & GAS CONSE P.O. BC	RATION COMMISSIC RVATION DIVISION DX 52000 Y, OK 73152-2000			/19/2021 /19/2022	
Directional Hole	Oil & Gas			5:10-3-1)				
			PERMIT	TO DRILL				
WELL LOCATION	I: Section: 01 Town	nship: 2S F	Range: 3W County: C	ARTER				
SPOT LOCATION	I: NE SW NW S	SE FEET FROM Q	JARTER: FROM SOUTH	FROM EAST				
		SECTIO	N LINES: 1697	2073				
Lease Name:	SW WILDCAT JIM DEESE UN	NIT	Well No: 1-2		Well will be 1697	7 feet from nearest uni	t or lease boundary.	
Operator Name:	MACK ENERGY CO		Telephone: 58025255	80; 5802525580		OTC/OCC Nun	nber: 11739 0	
MACK ENE	RGY CO			JOE LEE & ANGE	LA KILCREASE			
PO BOX 40	0			565 KEPLER RD				
DUNCAN, OK 73534-0400			00	RATLIFF CITY		OK 73481		
Formation(s)	(Permit Valid for Listed	I Formations On	ly):					
Name		Code	Depth					
1 DEESE		404DEESS	3204					
Spacing Orders:	701901		Location Exception Orders	No Exceptions		Increased Density Orders:	No Density Orders	
Pending CD Num	bers: No Pending		Working interest owner	s' notified: ***		Special Orders:	No Special Orders	
Total Depth:	4700 Ground Elevati	ion: 998	Surface Casing:	1370	Depth to base	e of Treatable Water-Beari	ng FM: 1320	
Unde	er Federal Jurisdiction: No			Approved Method for di	isposal of Drilling Fl	uids:		
	ter Supply Well Drilled: No ace Water used to Drill: Yes			D. One time land applicat	tion (REQUIRES PI	ERMIT) PEF	RMIT NO: 20-37387	
PIT 1 INFO	RMATION			Category o	of Pit: 2			
	of Pit System: ON SITE			Liner not required for Category: 2				
	Mud System: WATER BASED 5000 Average: 3000				n is: BED AQUIFE			
	to top of ground water greater than	10ft below base of p	it?Y	Fit Location Forma		v		
	1 mile of municipal water well? N							
	Wellhead Protection Area? N							
Pit <u>is</u>	located in a Hydrologically Sensiti	ive Area.						
DIRECTIONA	AL HOLE 1							
Section: 1	Township: 2S	Range: 3W	Meridian: IM					
1	• • • • • • • • • • • • • • • • • • • •							

Section: 1 Township:	2S Ra	nge: 3W Mer	idian: IM		
County:	CARTER			Measured Total Depth:	4738
Spot Location of End Point:	SW SE	NW SE		True Vertical Depth:	4700
Feet From:	SOUTH	1/4 Section Line:	1483	End Point Location from	
Feet From:	EAST	1/4 Section Line:	1653	Lease, Unit, or Property Line:	1483

NOTES:

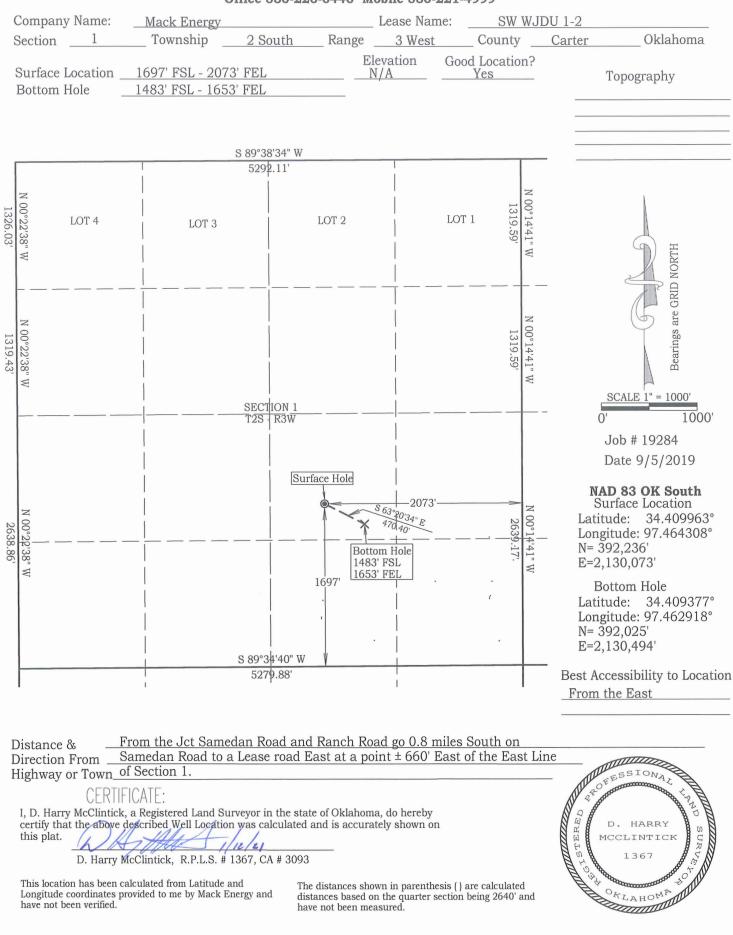
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[1/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 701901	[1/15/2021 - GC2] - (UNIT) S2 NW SE 1-2S-3W EST SW WILDCAT JIM DEESE OPERATING UNIT FOR THE DEESS

API: 019-26427

Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

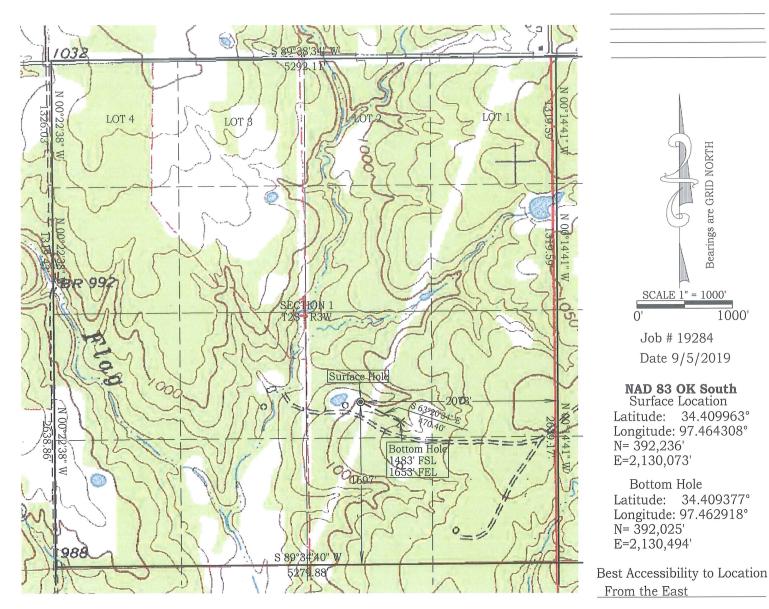


This location has been calculated from Latitude and Longitude coordinates provided to me by Mack Energy and have not been verified.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

Topography Plat M & M Land Surveying, Inc. 520 "E" street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company Name:	Mack Energy			_ Lease Nam	ne: SW WJ	DU 1-2	
Section1	Township	2 South	_ Range	<u>3 West</u>	County	Carter	Oklahoma
Surface Location _ Bottom Hole	1697' FSL - 2073 1483' FSL - 1653			Clevation N/A	Good Location? Yes		Topography



From the Jct Samedan Road and Ranch Road go 0.8 miles South on Distance & Samedan Road to a Lease road East at a point ± 660' East of the East Line Direction From _ Highway or Town of Section 1. CERTIFICATE: I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was calculated and is accurately shown on HAR this plat.

- 1/n/2 D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been calculated from Latitude and Longitude coordinates provided to me by Mack Energy and have not been verified.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

