API NUMBER: 011 24224 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/17/2019
Expiration Date:	12/17/2020

Horizontal Hole Oil & Gas

Amend reason: AMENDING SURFACE CASING FROM 120' TO 450'. AND UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	06	Twp:	17N	Rge:	10\	V County	: BLA	INE		
SPOT LOCATION:	N2	NE	N	E	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
							SECTION LINES:		200		330

Lease Name: ALLEN O'BRIEN 18-10-31 Well No: 1H Well will be 200 feet from nearest unit or lease boundary.

Operator CHISHOLM OIL & GAS OPERATING LLC Telephone: 9184886400 OTC/OCC Number: 23991 0

CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700

TULSA, OK 74136-1921

MARY HELEN OSMUS 165389 EAST 730 ROAD

HITCHCOCK OK 73744

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	1
1	MISSISSIPPI LIME	7992	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	111424	Location Exception Orders: 698	8389	Increased Density Orders:	695012

Pending CD Numbers: Special Orders:

Total Depth: 14367 Ground Elevation: 1201 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36674

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 31 Twp 18N Rge 10W County BLAINE

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 175

Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 8579
Radius of Turn: 521
Direction: 360
Total Length: 4970

Measured Total Depth: 14367

True Vertical Depth: 9100

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

DEEP SURFACE CASING 7/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 695012 6/14/2019 - GB1 - 31-18N-10W

X111424 MSSLM

1 WELL

CHISHOLM OIL AND GAS OPERATING, LLC

4/22/2019

INTERMEDIATE CASING DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN

THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN

INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

LOCATION EXCEPTION - 698389 9/4/2019 - GB1 - (I.O.) 31-18N-10W

X111424 MSSLM

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

CHISHOLM OIL & GAS OPERATING LLC

6/26/2019

SPACING - 111424 6/14/2019 - GB1 - (640) 31-18N-10W

EXT OTHERS

EXT 93374/97398 MSSLM, OTHERS